WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety – Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider – Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases – in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black

Debby J. Black
Engineer Technician

Encl:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 22 2002
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P.	:	Oil and Gas
410 Seventeenth Street, #2300	:	
Denver Colorado 80215-7093	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523

Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

Charles H Cameron

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: U-01197-A-ST (State)	6. SURFACE: ~~Federal~~ State
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	9. WELL NAME and NUMBER: CIGE 296
3. ADDRESS OF OPERATOR: P.O. Box 1148 CITY Vernal STATE UT ZIP 84078 / PHONE NUMBER: (435) 781-7023	10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 522' FNL & 1026' FWL 4423734Y 39.95477 635623X -109.41228 AT PROPOSED PRODUCING ZONE:	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 10S 22E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 28.2 Miles Northwest of Ouray, Utah	12. COUNTY: Uintah / 13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
522'	1674.49	40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
Refer to Topo C	7,400	400JU0705
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5182.9 GL		10 Days

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
11 - 12 1/4	8 5/8 or 9 5/8	250	Refer to 10 pt program
7 7/8	4 1/2 or 5 1/2	7,400	Refer to 10 pt program

RECEIVED
JAN 13 2003
DIV. OF OIL, GAS & MINING

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Cheryl Cameron TITLE Operations

SIGNATURE Cheryl Cameron DATE 1/9/2003

(This space for State use only)

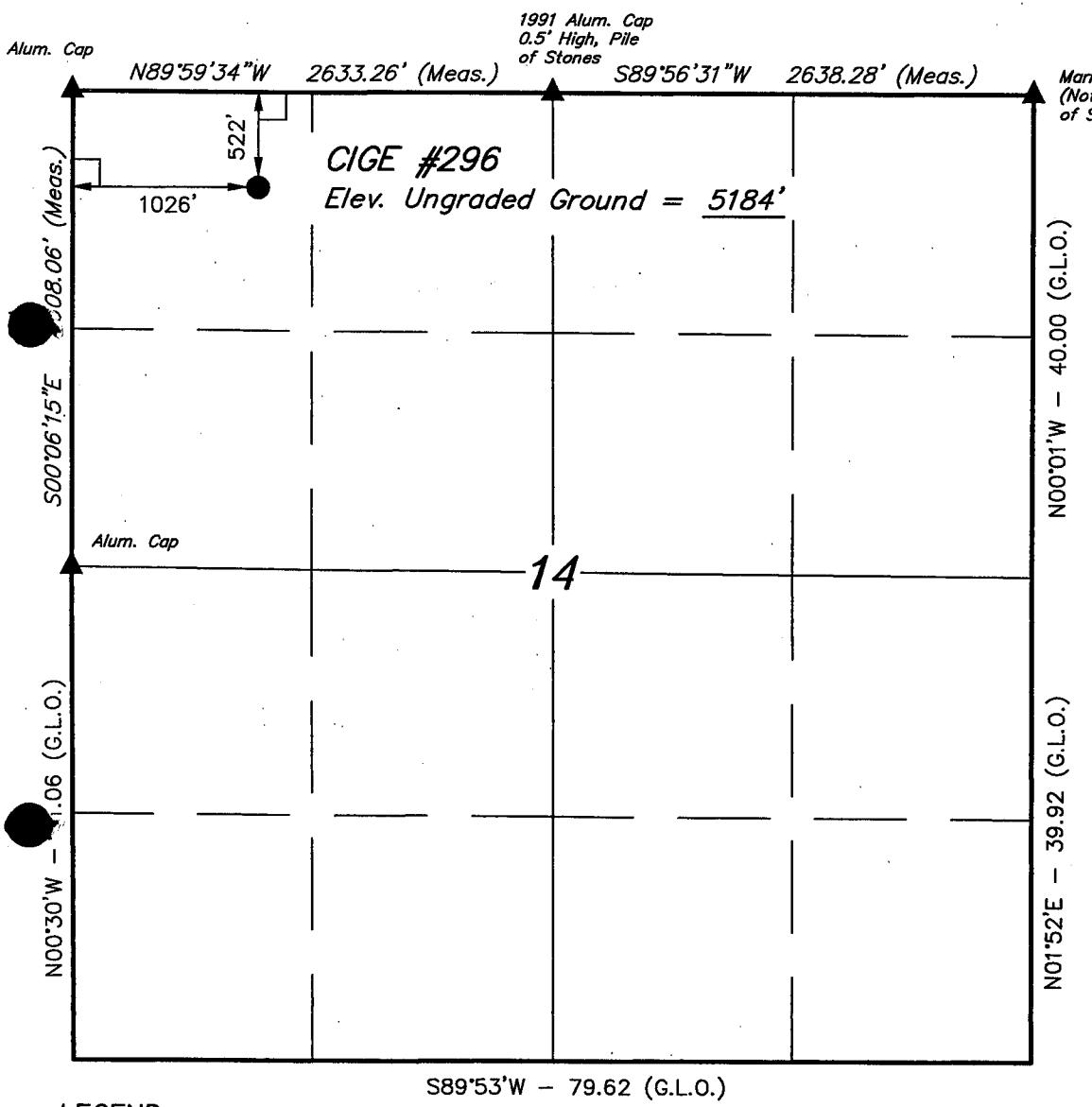
API NUMBER ASSIGNED: 43-047-34858 APPROVAL:

(11/2001) (See Instructions on Reverse Side)

EL PASO PRODUCTION OIL & GAS COMPANY

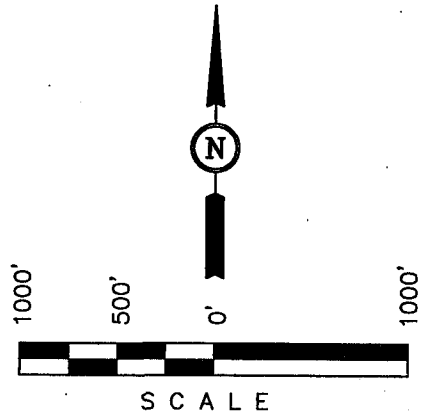
Well location, CIGE #296, located as shown in the NW 1/4 NW 1/4 of Section 14, T10S, R22E, S.L.B.&M. Uintah County, Utah.

T10S, R22E, S.L.B.&M.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 83)
LATITUDE = 39°57'17.22" (39.954783)
LONGITUDE = 109°24'46.69" (109.412969)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'		DATE SURVEYED: 09-09-02	DATE DRAWN: 09-11-02
PARTY: B.B. T.H. D.R.B.		REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: EL PASO PRODUCTION OIL & GAS COMPANY		

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/13/2003

API NO. ASSIGNED: 43-047-34858

WELL NAME: CIGE 296
OPERATOR: EL PASO PROD OIL & GAS (N1845)
CONTACT: CHREYL CAMERON

PHONE NUMBER: 435-781-7023

PROPOSED LOCATION:
NWNW 14 100S 220E
SURFACE: ~~0522~~ 371 FNL ~~1215~~ FWL 1215 FWL
BOTTOM: ~~0522~~ 371 FNL ~~1215~~ FWL 1215 FWL
UINTAH
NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DRD	3/24/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: U-01197-A-ST
SURFACE OWNER: 3 - State

LATITUDE: 39.9551'7
LONGITUDE: 109.41161

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

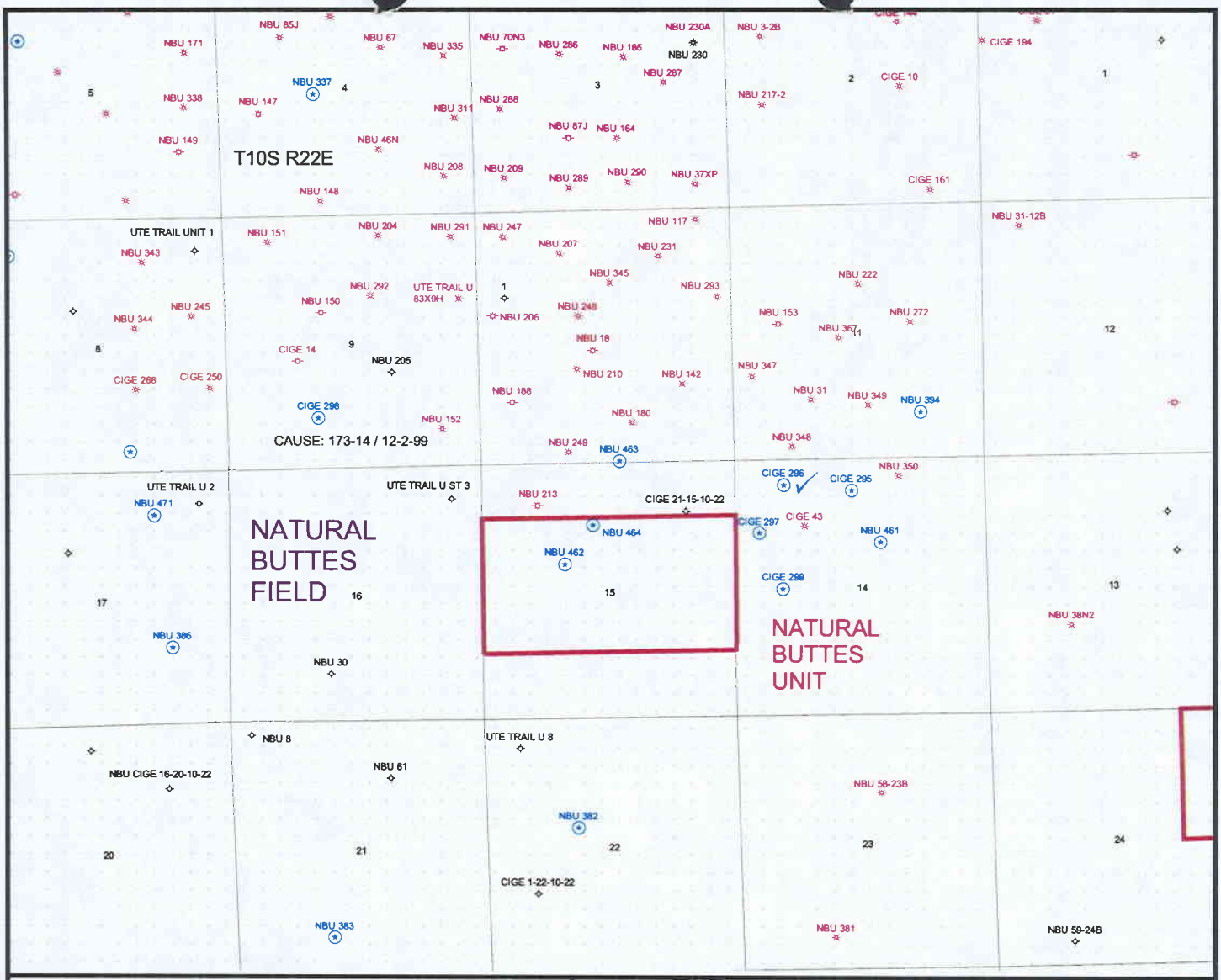
✓ Plat
✓ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 400JU0705)
N Potash (Y/N)
Y Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 43-8496)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit NATURAL BUTTES ✓
___ R649-2-3. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 173-14
Eff Date: 12-2-99
Siting: 460' fr u boundry & uncomm. Tract
___ R649-3-11. Directional Drill

COMMENTS: Need Presite (01-28-03)

STIPULATIONS: (1) Oil Shale
(2) Surface Casing Cement Stip
(3) STATEMENT OF BASIS



OPERATOR: EL PASO PRODUCTION (N1845)

SEC. 14 T10S, R22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-99

Utah Oil Gas and Mining

WELLS
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES

N W E S

PREPARED BY: DIANA MASON
DATE: 15-JANUARY-2003

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY. (WESTPORT)
WELL NAME & NUMBER: CIGE 296
API NUMBER: 43-047-34858
LEASE: U-01197-A-ST **FIELD/UNIT:** NATURAL BUTTES
LOCATION: 1/4,1/4 NW/NW **Sec:** 14 **TWP:** 10S **RNG:** 22E 1215' FWL 371' FNL
LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.
GPS COORD (UTM): **4423989N 12635644E** **SURFACE OWNER:** STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD, (DOGM), FLOYD BARTLETT, (DWR), CARROLL ESTES, CARROLL WILSON, CLAY EINERSON, (EL PASO). COLBY KAY, (UELS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF LOW ROLLING HILLS AND SHALLOW DRAWS DRAINING TO THE EAST TOWARD BITTER CREEK 0.3 MILES AWAY. THE RIM OF BITTER CREEK CANYON IS APPROX. 300' WEST OF SITE. THE SLOPE DROPS OFF SHARPLY AT THIS POINT.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' BY 215'. ACCESS ROAD WILL BE 300'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SALTBRUSH, SHADSCALE, PRICKLEY PEAR, SPINEY HOPSAGE, BLACK SAGE: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 140' BY 70' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: **AS PER SITLA.**

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY MONTGOMERY ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A COLD, FROSTY DAY WITH THREE INCHES OF SNOW COVER.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD — 1/28/03. 1:30 PM
DOGM REPRESENTATIVE — DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	5
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

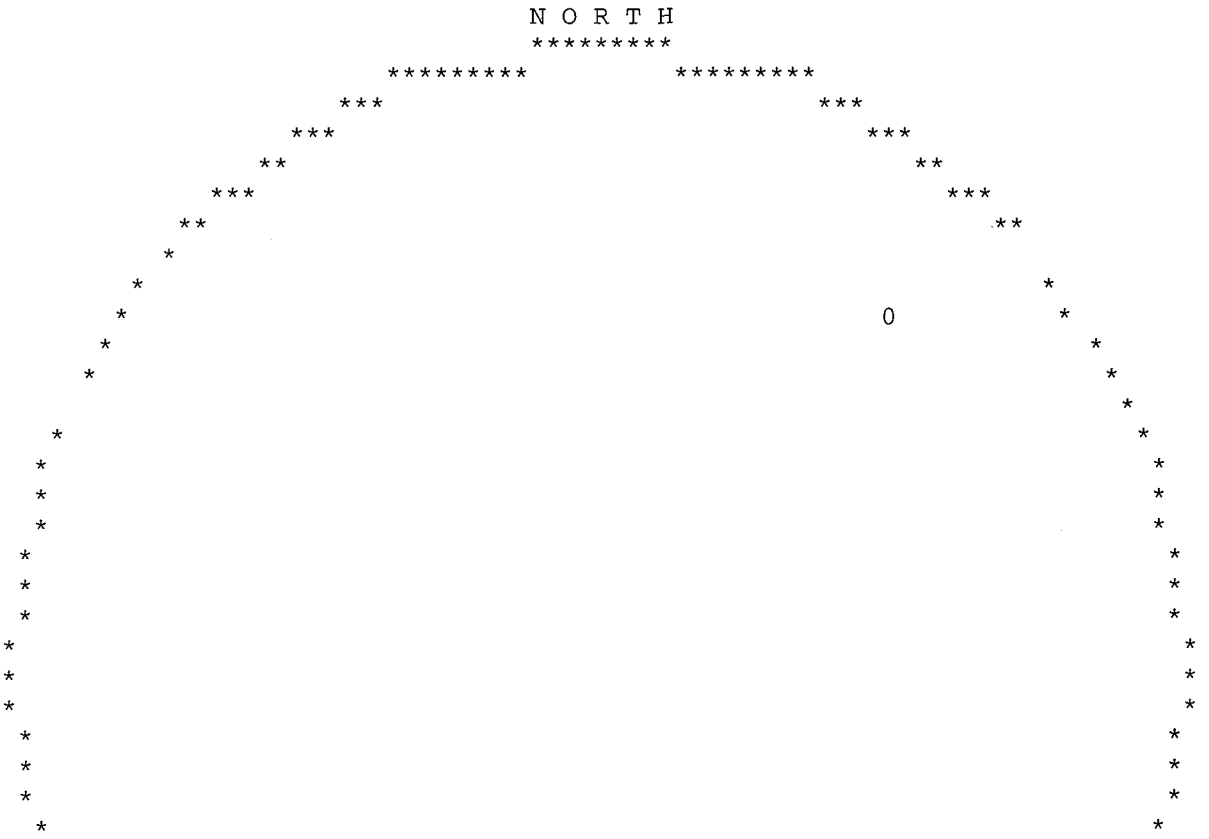
Final Score 20 (Level III Sensitivity)

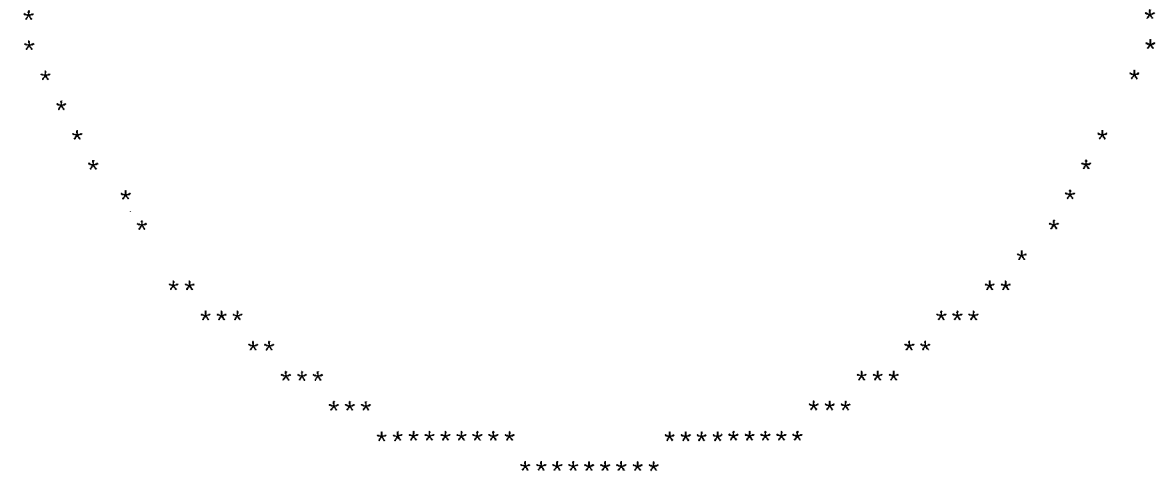
Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, FEB 24, 2003, 2:08 PM
PLOT SHOWS LOCATION OF 1 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 14 TOWNSHIP 10S RANGE 22E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET





UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH	EAST	CNR	SEC	TWN	RNG	B&
0	49 353	.4000		.00	7	1390		S 2128	E 2313	NW	12	10S	22E	S

WATER USE(S): MINING OTHER PRIORITY DATE: 07/10/1

Tosco Corporation 10100 Santa Monica Blvd Los Angeles

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, ($150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

Form 9

003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	
U-01197-A-ST	
7. Indian Allottee or Tribe Name	
8. Unit or Communitization Agreement	
NATURAL BUTTES UNIT	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well	9. Well Name and Number
[ ] Oil Well [x] Gas Well [ ] Other (specify)	CIGE 296
2. Name of Operator	10. API Well Number
El Paso Production Oil & Gas Company	Not Assigned
3. Address of Operator / 4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 1148 Vernal, UT 84078 / (435) 781-7023	Natural Buttes

5. Location of Well
Footage : 371' FNL & 1215' FWL (Re-Survey) 4423780 Y 635680 X 39.95517 -109.41161 County : Uintah
QQ, Sec, T., R., M : NWNW Sec. 14, T10S, R22E State : UT

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandonment	[ ] New Construction	[ ] Abandonment *	[ ] New Construction
[ ] Casing Repair	[ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing
[x] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[ ] Shoot or Acidize
[ ] Conversion to Injection	[ ] Shoot or Acidize	[ ] Conversion to Injection	[ ] Vent or Flare
[ ] Fracture Treat	[ ] Vent or Flare	[ ] Fracture Treat	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[ ] Other	
[ ] Other			

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It was determined during the on-site inspection on 1/28/03 that the location of the subject well should be moved away from the edge of Bitter Creek.

The footages have been changed from 522' FNL & 1026' FWL to **371' FNL & 1215' FWL**, as reflected above.

Attached are 2 sets of amended plats, due to the re-survey.

RECEIVED
FEB 18 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Cheryl Cameron Title Operations Date 02/11/03

(State Use Only)

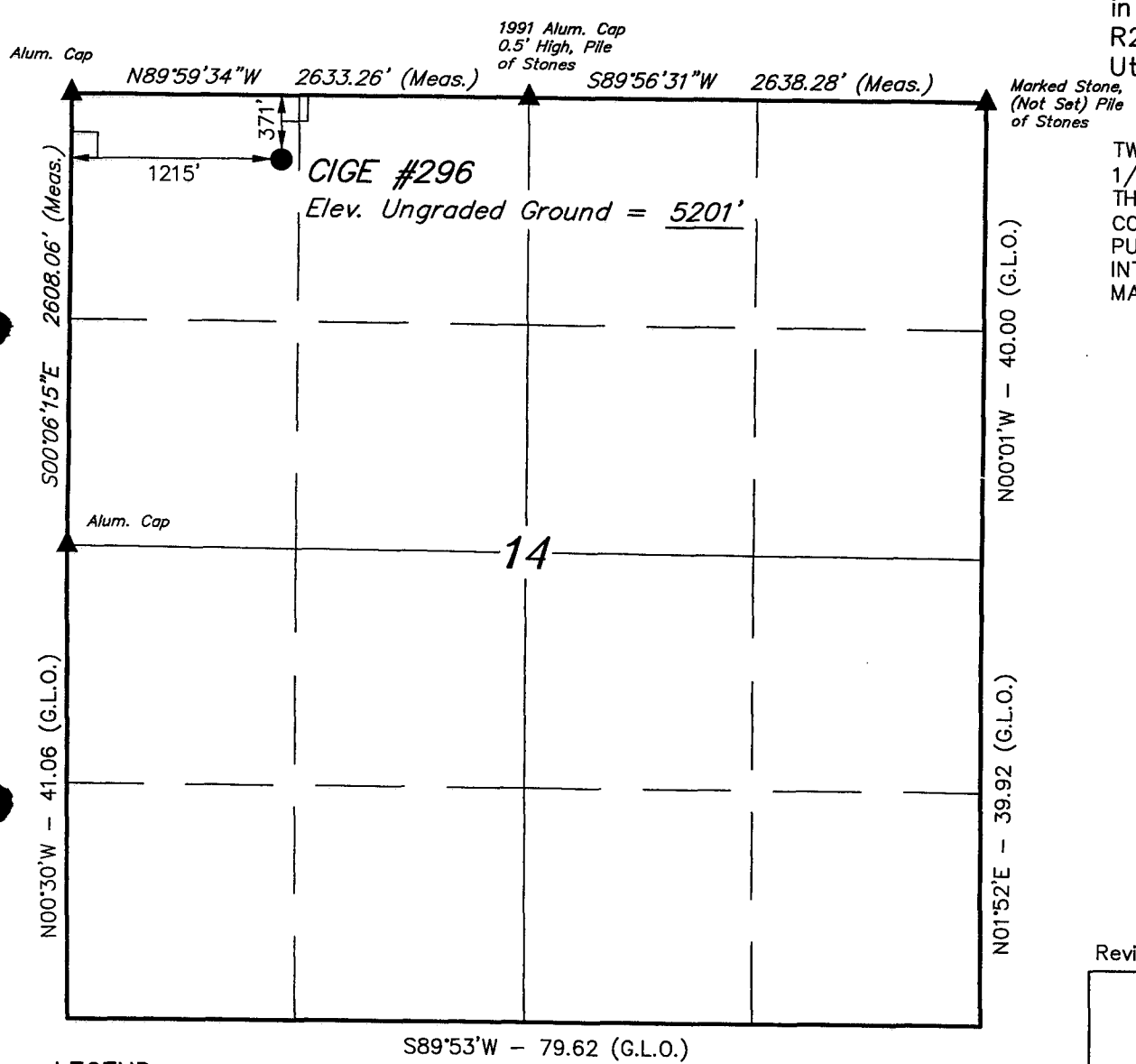
(8/90)

See Instructions on Reverse Side

EL PASO PRODUCTION OIL & GAS COMPANY

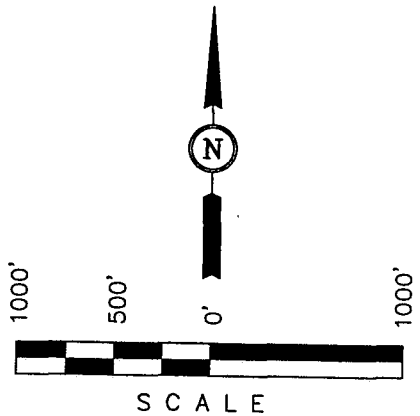
Well location, CIGE #296, located as shown in the NW 1/4 NW 1/4 of Section 14, T10S, R22E, S.L.B.&M. Uintah County, Utah.

T10S, R22E, S.L.B.&M.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 01-30-03 D.R.B.

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION. (NAD 83)
LATITUDE = 39°57'18.71" (39.955197)
LONGITUDE = 109°24'44.26" (109.412294)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'		DATE SURVEYED: 09-09-02	DATE DRAWN: 09-11-02
PARTY: B.B. T.H. D.R.B.		REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: EL PASO PRODUCTION OIL & GAS COMPANY		

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EL PASO PRODUCTION & GAS COMPANY. (WESTPORT)
WELL NAME & NUMBER: CIGE 296
API NUMBER: 43-047-34858
LOCATION: 1/4,1/4 NW/NW Sec:14 TWP: 10S RNG: 22E 1215' FWL 371' FNL

Geology/Ground Water:

El Paso proposes to set 250' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,700'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of section 14 . This well is over a mile from the proposed location and is listed as a mining use well. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought to above the base of the moderately saline groundwater in order to isolate it from fresher waters uphole.

Reviewer: Brad Hill **Date:** 02/24/03

Surface:

The predrill investigation of the surface was performed on 1/28/03. Floyd Bartlett and Miles Hanberg with DWR and Ed Bonner with SITLA were invited to this investigation on 1/15/03. Mr. Bartlett was present. He did not have any concerns regarding the construction of this location or the drilling of the well. This site is on State surface. This site appears to be the best site for a location in the immediate area. Originally, this site was on the rim of Bitter Creek canyon. It was decided at this predrill investigation that the site should be moved approx. 300' to the northeast, and re-surveyed. Everyone at this investigation agreed to this. All information on this predrill form pertains to the new site.

Reviewer: David W. Hackford **Date:** 2/21/2003

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 9 Greenway Plaza, Houston, TX, 77064-0995 | PHONE NUMBER: (832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED
FEB 2 8 2003
DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____
Jon R. Nelsen, Attorney-in-Fact

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix TITLE Agent and Attorney-in-Fact

SIGNATURE _____ DATE 12/17/02

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SUCCESSOR OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator
determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 0 4 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Well name:	**03-03 El Paso CIGE 296**
Operator:	**El Paso Production Company**
String type:	Surface
Project ID:	43-047-34858
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 117 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 219 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: 60 ft
* Surface Stp

Non-directional string.

Re subsequent strings:

Next setting depth: 7,400 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,460 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	9.625	32.30	H-40	ST&C	250	250	8.876	15.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	108	1370	12.66	117	2270	19.42	8	254	31.46 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources
Phone: 801-538-5281
FAX: 801-359-3940
Date: March 18,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale; Surface Casing Cemented to Surface
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 250 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**03-03 El Paso CIGE 296**
Operator:	**El Paso Production Company**
String type:	Production
Project ID:	43-047-34858
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 3,460 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 6,404 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 169 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7400	4.5	11.60	J-55	LT&C	7400	7400	3.875	171.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3460	4960	1.43	3460	5350	1.55	86	162	1.89 J

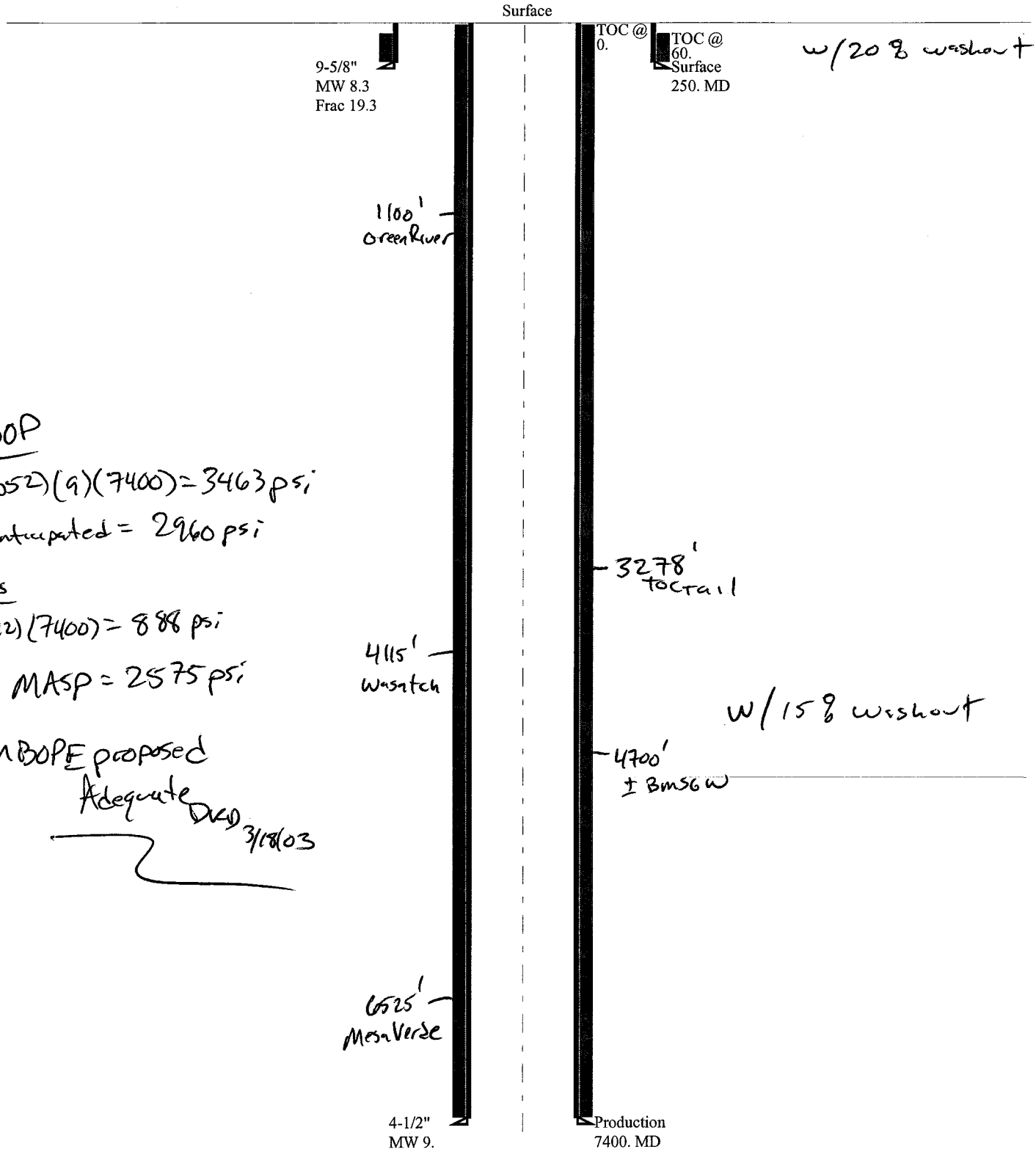
Prepared by: Dustin Doucet
Utah Dept. of Natural Resources
Phone: 801-538-5281
FAX: 801-359-3940
Date: March 18,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Oil shale; Surface Casing Cemented to Surface
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 7400 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

03-03 El Paso CIGE 29

Casing Schematic



BOP

(0.052)(9)(7400) = 3463 psi

Anticipated = 2960 psi

Gas

(0.12)(7400) = 888 psi

MASP = 2575 psi

3M BOPE proposed

Adequate DKD 3/18/03

Form 9

004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number: U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals

7. Indian Allottee or Tribe Name:

8. Unit or Communitization Agreement: NATURAL BUTTES UNIT

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other (specify)

9. Well Name and Number: CIGE 296

2. Name of Operator: WESTPORT OIL & GAS COMPANY, L.P.

10. API Well Number:

3. Address of Operator: P.O. BOX 1148 VERNAL, UT 84078

4. Telephone Number: (435) 781-7023

11. Field and Pool, or Wildcat: NATURAL BUTTES

5. Location of Well
Footage : 522' FNL, 1026' FWL
QQ, Sec, T., R., M : NWNW SEC. 14, T10S, R223
County : UINTAH
State : UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off
- [X] Other AMENDED DRLG PLAN

Approximate Date Work Will Start: _____

SUBSEQUENT REPORT (Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other _____
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion: _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OPERATOR REQUESTS TO AMEND THE CURRENT DRLG PLAN AS SUBMITTED IN THE ORIGINAL APD.

REFER TO THE AMENDED DRILLIN PROGRAM FOR THE SUBJECT WELL.

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-01-03
By:

RECEIVED
MAR 18 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature CHERYL CAMERON Title OPERATIONS Date 03/10/03

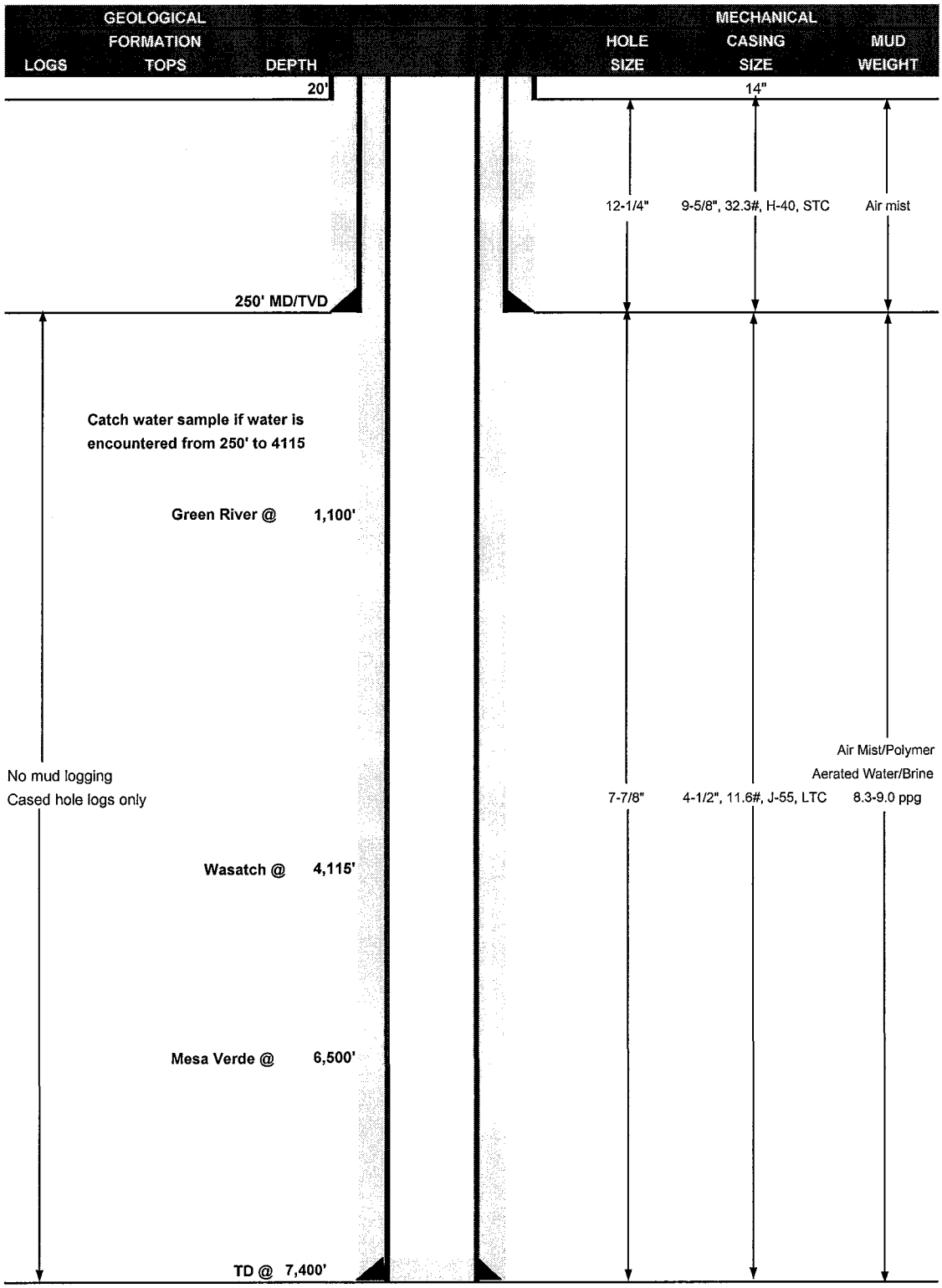
(State Use Only)

(8/90) See Instructions on Reverse Side

Westport Oil and Gas Company, L.P.

DRILLING PROGRAM FOR APD

COMPANY NAME	Westport Oil & Gas Company, L.P.		DATE	March 10, 2003	
WELL NAME	**CIGE 296**		TD	7,400' MD/TVD	
FIELD	Natural Buttes	COUNTY Uintah STATE Utah	ELEVATION	5,183' GL	
SURFACE LOCATION	522 FNL, 1026 FWL, NWNW, SEC. 14, T10S, R22E			BHL	Straight Hole
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde				
ADDITIONAL INFO	Regulatory Agencies: UDOGM, Tri-County Health Dept.				



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'						
						2270	1370	254000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	16.19	11.71	4.37
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	2.05	1.43	1.19

1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)

2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)

3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl2 + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD	3,610'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	3,790'	50/50 Poz/G + 10% salt + 2% gel	1060	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

Prepared By: Cheryl Cameron

DRILLING ENGINEER: _____ **DATE:** _____

Dan Lindsey

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW ✓
3. FILE

007

X Change of Operator (Well Sold) Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):		**TO:** (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148
HOUSTON, TX 77064-0995		VERNAL, UT 84078
Phone: 1-(832)-676-5933		Phone: 1-(435)-781-7023
Account No. N1845		Account No. N2115

CA No. **Unit:**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SANTIO 4-233	04-09S-21E	43-047-34776	99999	INDIAN	GW	APD
CIGE 289	07-09S-21E	43-047-34865	99999	FEDERAL	GW	APD
NBU 452	08-09S-21E	43-047-34875	99999	FEDERAL	GW	APD
NBU 406	10-09S-21E	43-047-34747	99999	FEDERAL	GW	NEW
NBU 391	17-09S-21E	43-047-34874	99999	FEDERAL	GW	APD
NBU 410	32-09S-21E	43-047-34872	99999	STATE	GW	APD
CIGE 288	21-09S-21E	43-047-34842	99999	FEDERAL	GW	APD
NBU 445	30-09S-21E	43-047-34867	99999	FEDERAL	GW	APD
CIGE 225	03-10S-21E	43-047-34895	99999	FEDERAL	GW	APD
CIGE 291	10-10S-21E	43-047-34868	99999	FEDERAL	GW	APD
CIGE 290	10-10S-21E	43-047-34869	99999	FEDERAL	GW	APD
NBU 468	11-10S-21E	43-047-34856	99999	FEDERAL	GW	APD
CIGE 275	21-10S-21E	43-047-34799	99999	FEDERAL	GW	APD
CIGE 271	32-09S-22E	43-047-34795	99999	STATE	GW	APD
CIGE 293	08-10S-22E	43-047-34838	99999	FEDERAL	GW	APD
CIGE 294	08-10S-22E	43-047-34870	99999	FEDERAL	GW	APD
CIGE 292	08-10S-22E	43-047-34871	99999	FEDERAL	GW	APD
CIGE 298	09-10S-22E	43-047-34855	99999	FEDERAL	GW	APD
CIGE 297	14-10S-22E	43-047-34857	99999	STATE	GW	NEW
CIGE 296	14-10S-22E	43-047-34858	99999	STATE	GW	NEW
CIGE 299	14-10S-22E	43-047-34859	99999	FEDERAL	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 03/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
U-01197-A-ST	State

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT

2. NAME OF OPERATOR: ~~El Paso Production Oil & Gas Company~~ WestPort O&G Co.

9. WELL NAME and NUMBER: CIGE 296

3. ADDRESS OF OPERATOR: P.O. Box 1148 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER: (435) 781-7023

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 371' FNL, 1215 FWL 4423780 Y 39.95517 635680 X -109.41161
AT PROPOSED PRODUCING ZONE:

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 10S 22E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 28.2 Miles Northwest of Ouray, Utah

12. COUNTY: Uintah

13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
522'	1674.49	40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
Refer to Topo C	7,400	400JU0705
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5182.9 GL		10 Days

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
11 - 12 1/4	8 5/8 or 9 5/8	250	Refer to 10 pt program
7 7/8	4 1/2 or 5 1/2	7,400	Refer to 10 pt program

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Cheryl Cameron TITLE Operations

SIGNATURE Cheryl Cameron DATE 1/9/2003

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34858

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-08-03
By: (See Instructions on Reverse Side)

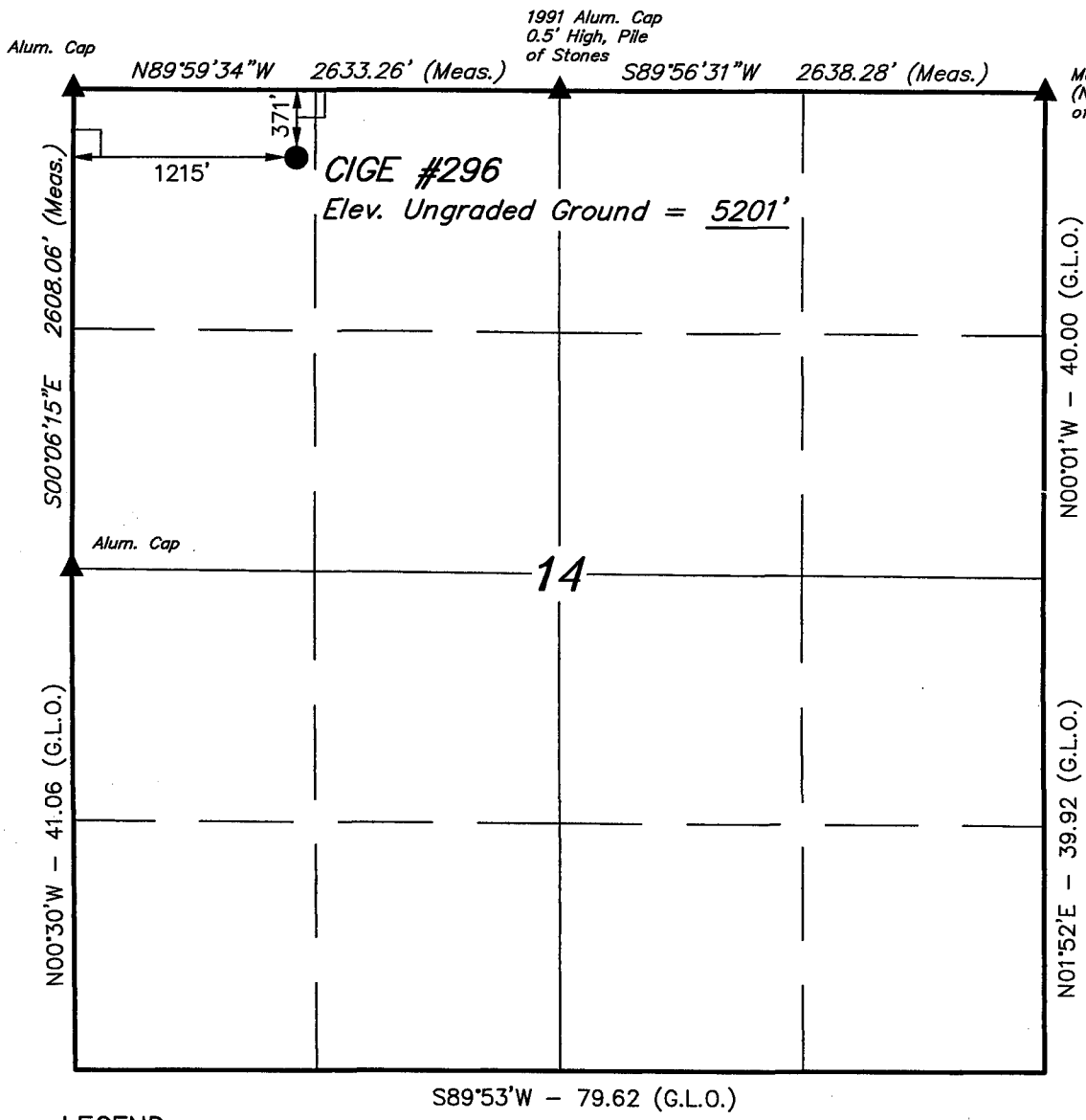
RECEIVED
APR 08 2003
DIV. OF OIL, GAS & MINING

(11/2001)

EL PASO PRODUCTION OIL & GAS COMPANY

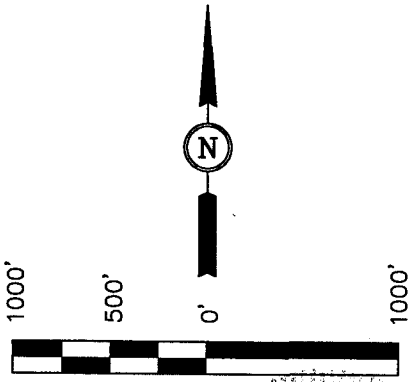
Well location, CIGE #296, located as shown in the NW 1/4 NW 1/4 of Section 14, T10S, R22E, S.L.B.&M. Uintah County, Utah.

T10S, R22E, S.L.B.&M.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 01-30-03 D.R.B.

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION. (NAD 83)

LATITUDE = 39°57'18.71" (39.955197)

LONGITUDE = 109°24'44.26" (109.412294)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 09-09-02	DATE DRAWN: 09-11-02
PARTY: B.B. T.H. D.R.B.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: EL PASO PRODUCTION OIL & GAS COMPANY	

CIGE 296
NWNW Sec. 14, T10S, R22E
Uintah County, UT
U-01197-A-ST

EL PASO PRODUCTION COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

Formation	Depth
KB	5190'
Green River	1100'
Wasatch	4115'
Mesaverde	6525'
Total Depth	7400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
	KB	5190'
	Green River	1100'
	Wasatch	4115'
Gas	Mesaverde	6525'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. **Proposed Casing Program:**

Purpose	Depth	Hole Size	Casing Size	Wt/ft	Grade	Type
Surface	0-250'	11" or 12 ¼"	8 5/8" or 9 5/8"	24#, 32.3#, 36#, or 40#	K-55, H-40, or J-55	ST&C
Production	0-TD	7 7/8"	4 ½" or 5 ½"	11.6#	N-80	LT&C

The proposed casing and cementing program shall be conducted as approved to to protect and/or isolate all usable water zones potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation that will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing. If drive pipe is used, it may be left in place if its total length is less than twenty feet below the surface. If the total length of the drive pipe is equal to or greater than twenty feet, it will be pulled prior to cementing surface casing, or it will be cemented in place.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

Maximum anticipated bottom hole pressure calculated @ 7400' TD approximately equals 2960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot.

All casing strings below the conductor shall be pressure tested to 0.22 psi/foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Casing design is subject to revision based on geologic conditions encountered.

Proposed Cementing Program:

Surface	Fill	Type & Amount
0-250'	250'	A minimum of 85 sx Class "G" + 2% $CaCl_2$, 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess)

Production	Type & Amount
200' above the top-most resource interval	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 or 12 ppg, 2.69 cf/sx
TD-500' above productive internal	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg, or RFC, 14.0 – 14.5 ppg, 1.57 cf/sx.

For production casing, actual cement volumes will be determined from the calculated hole volume + 60% excess, minimum. Cement volumes will include an amount sufficient to circulate to surface, if possible. Operator will continue to attempt to circulate cement to surface, but at a minimum, circulation will be 200' above the top of the Green River Formation, or as directed by the Authorized Officer (AO) or Acting, or as specified in the Conditions of Approval (COA) in the Application for Permit to Drill (APD).

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the casing shoe prior to drilling out.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Division of Oil, Gas, and Mining (DOGM) Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

After cementing the surface pipe and/or any intermediate strings, but before commencing any test, The casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the Driller's Log.

Auxiliary Well Control Equipment to Be Used:

Kelly Cock
A sub with a full opening (TIW) valve having threads compatible with drill string tubulars.

5. **Drilling Fluids Program:**

WASATCH

Interval	Type	Mud Weight
0-TD	Air/Air Mist/Aerated Water/Water (as hole conditions Warrant) Displace Hole to 10 ppg brine mud, prior to logging.	8.4 ppg or less

MESAVERDE

Interval	Type	Mud Weight
0-TD	Air/Air Mist/Aerated Water/Water (as hole conditions warrant) Depending on hole conditions, the hole will be displaced to either 10 ppg brine or drilling mud prior to logging. If hole conditions warrant, a mud system will be used.	8.4 ppg or less

No chromate additives will be used in the mud system prior to approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well.

6. **Evaluation Program:**

The Evaluation Program may change at the discretion of the well site geologist with approval by The Authorized Officer.

Cased Hole Logs Only

GR/Dipole Sonic/Neutron:	TD-500' above the Wasatch Formation (to surface at times)
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

When cement has not been circulated to surface, the cement top will be determined by Either a temperature survey or cement bond log. Should a temperature survey fail to Locate the cement top, a cement bond log shall be run.

Open Hole Logs

PEX:	From TD - Surface

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth.

8. **Variances:**

Operator requests approval to perform drilling operations without an automatic igniter because drilling will be performed with an air/mist medium.

9. **Other Information:**

All loading lines will be placed inside the berm surrounding the tank battery.

10. **Anticipated Starting Dates & Notification of Operations:**

Anticipated commencement date shall be upon approval of the proposed APD.

Drilling Days:	Approximately 10 days
Completion Days:	Approximately 7 days

CIGE 296
NWNW Sec. 14, T10S, R22E
Uintah County, UT
U-01197-A-ST

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to the attached directions to the proposed location site.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection***. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon (2.5Y 6/2).

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. ***The need for a reserve pit liner will be determined at the on-site inspection.***

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S,R19E.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). ***This section is subject to modification as a result of the on-site inspection.***

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile (s), and surface material stockpile(s).

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

State of Utah
Division of Oil, Gas & Mining
P.O Box 145801
Salt Lake City, UT 84114

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of this report is attached.

This proposed location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

13. **Lessee's or Operators's Representative & Certification:**

Cheryl Cameron
Regulatory Analyst
El Paso Production Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

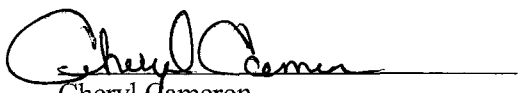
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Company is considered to be the operator of the subject well. El Paso Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by El Paso Production Company, State Bond No. 400JU0705.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



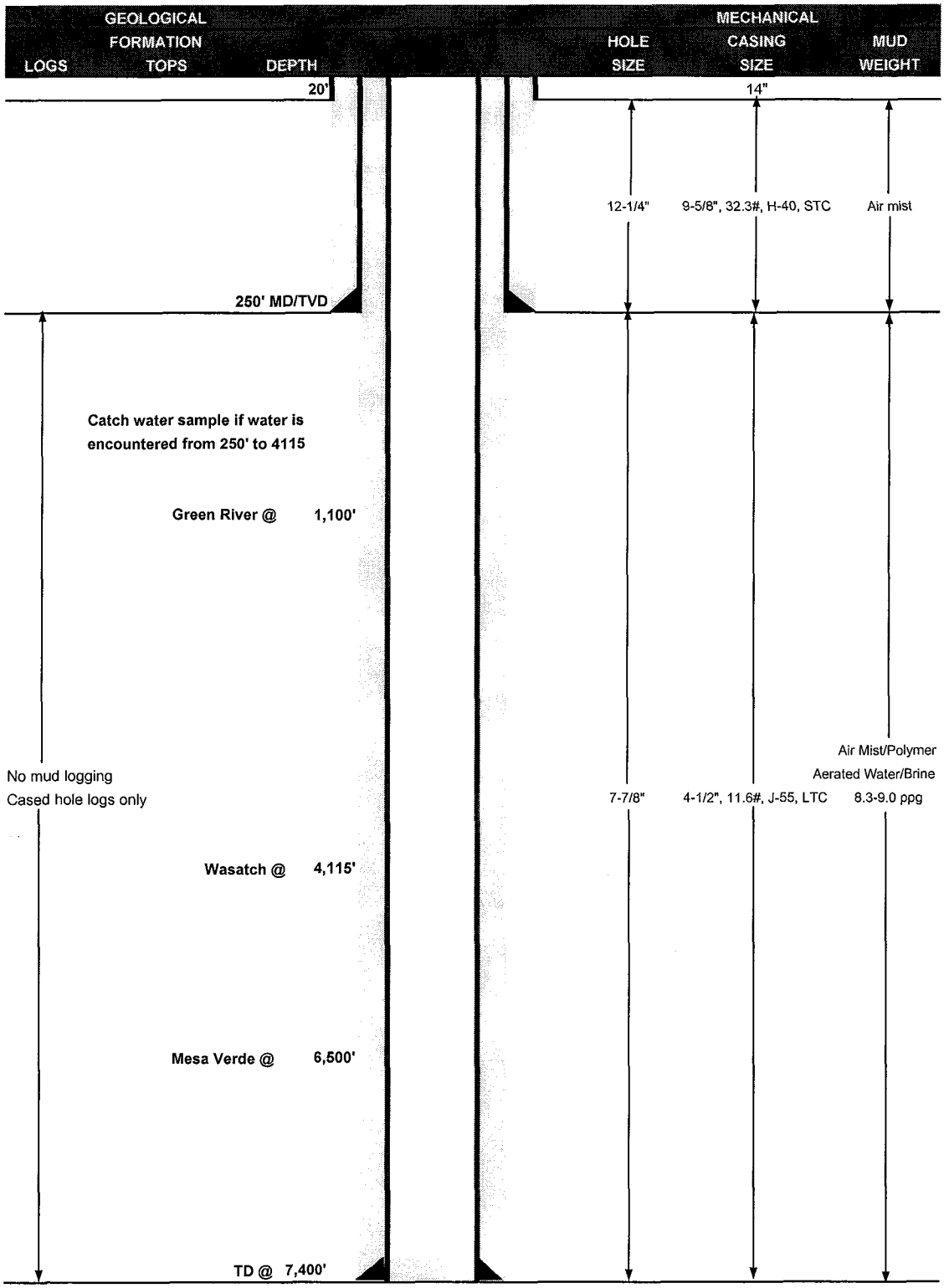
Cheryl Cameron

1/9/03
Date

Westport Oil and Gas Company, L.P.

DRILLING PROGRAM FOR APD

COMPANY NAME	Westport Oil & Gas Company, L.P.	DATE	March 10, 2003
WELL NAME	**CIGE 296**	TD	7,400' MD/TVD
FIELD	Natural Buttes	COUNTY Uintah STATE Utah	ELEVATION 5,183' GL
SURFACE LOCATION	371 FNL, 1215 FWL, NWNW, SEC. 14, T10S, R22E		BHL Straight Hole
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde		
ADDITIONAL INFO	Regulatory Agencies: UDOGM, Tri-County Health Dept.		



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'						
						2270	1370	254000
SURFACE	9-5/8"	0-250'	32.30	H-40	STC	16.19	11.71	4.37
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	2.05	1.43	1.19

1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)

2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)

3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		250	Class G + 2% CaCl2 + 0.25 pps celloflake	110	35%	15.80	1.16
PRODUCTION	LEAD	3,610'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	3,790'	50/50 Poz/G + 10% salt + 2% gel	1060	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

Prepared By: Cheryl Cameron

DRILLING ENGINEER: _____ **DATE:** _____

Dan Lindsey

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R22E, S.L.B.&M.

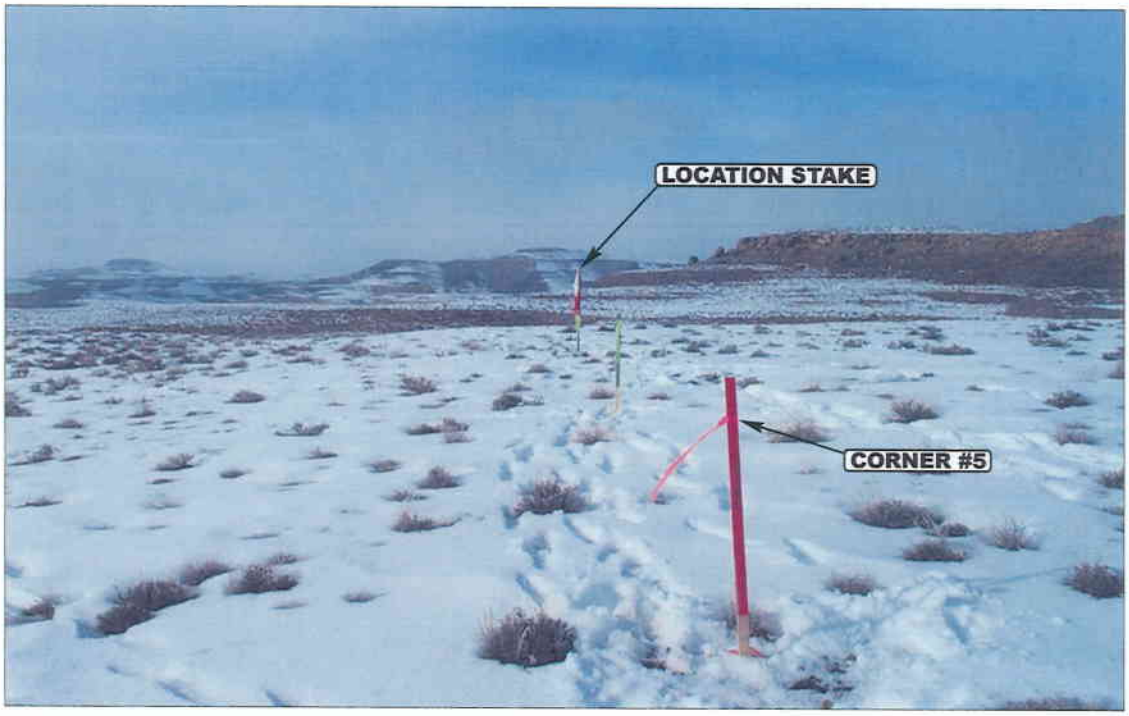
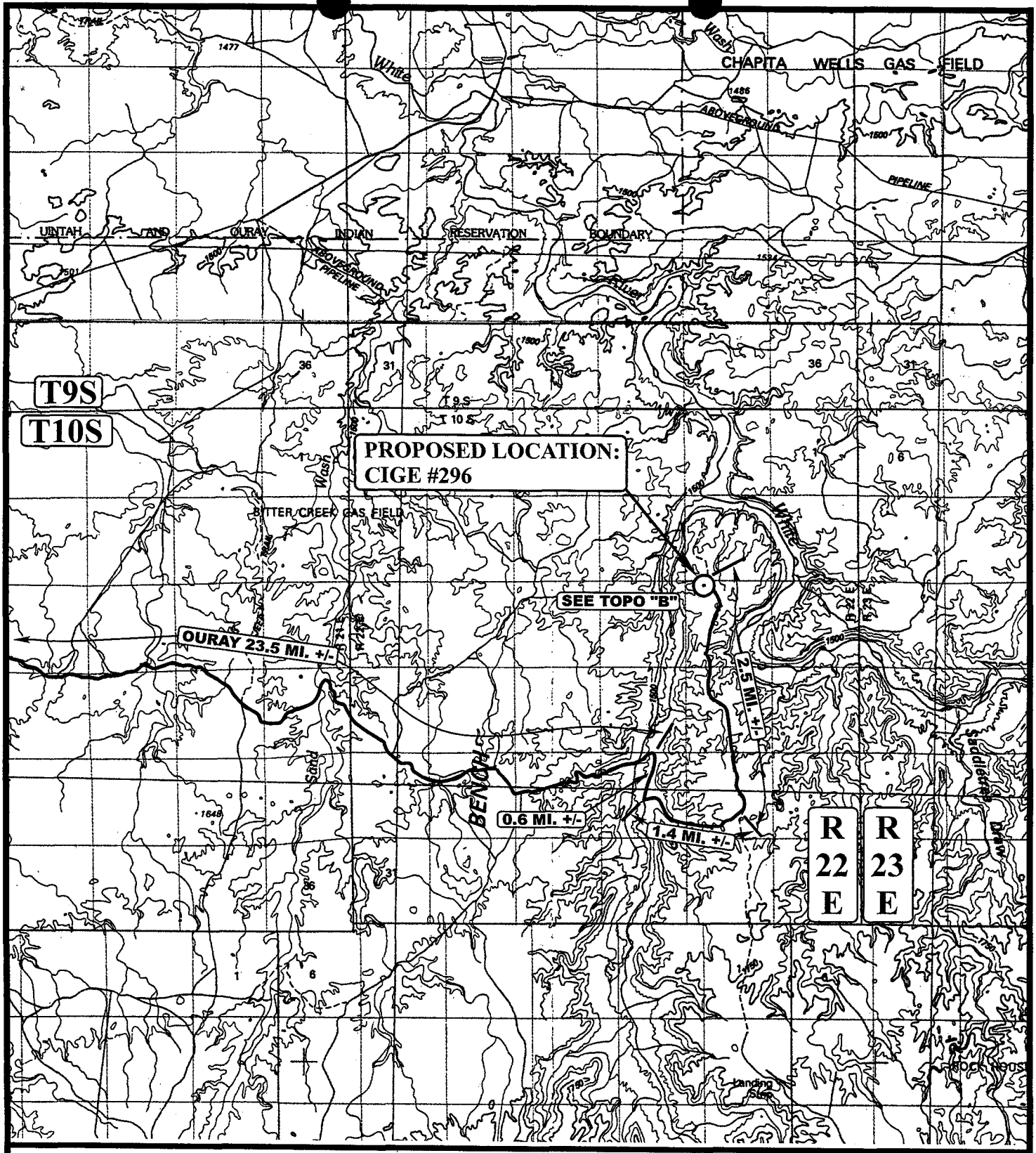


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9 MONTH	13 DAY	02 YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: P.M.	REVISED: 01-30-03		



LEGEND:

⊙ PROPOSED LOCATION

N

EL PASO PRODUCTION OIL & GAS COMPANY

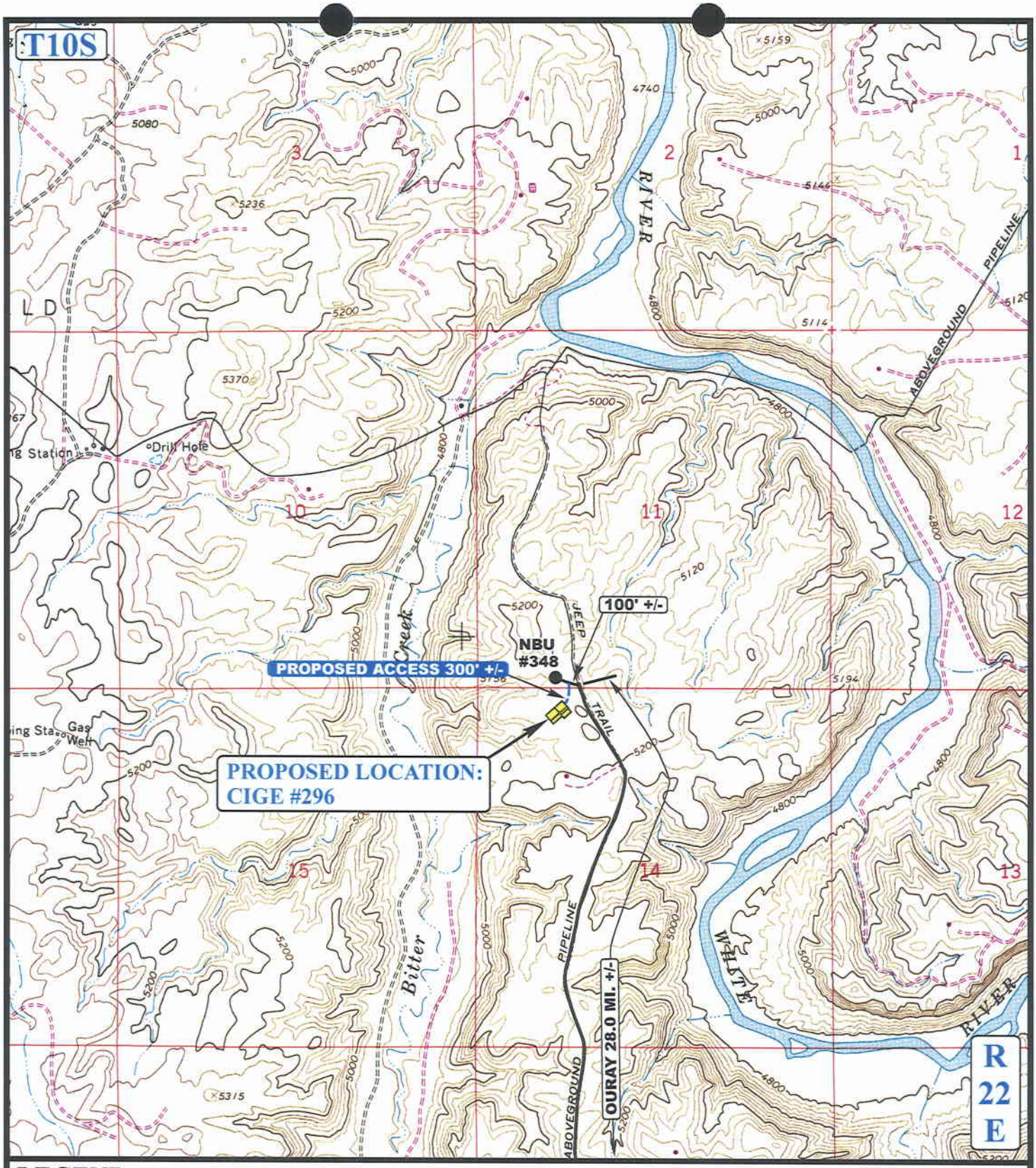
CIGE #296

SECTION 14, T10S, R22E, S.L.B.&M.

371' FNL 1215' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	13 DAY	02 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: P.M.	REVISED: 01-30-03		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296

SECTION 14, T10S, R22E, S.L.B.&M.

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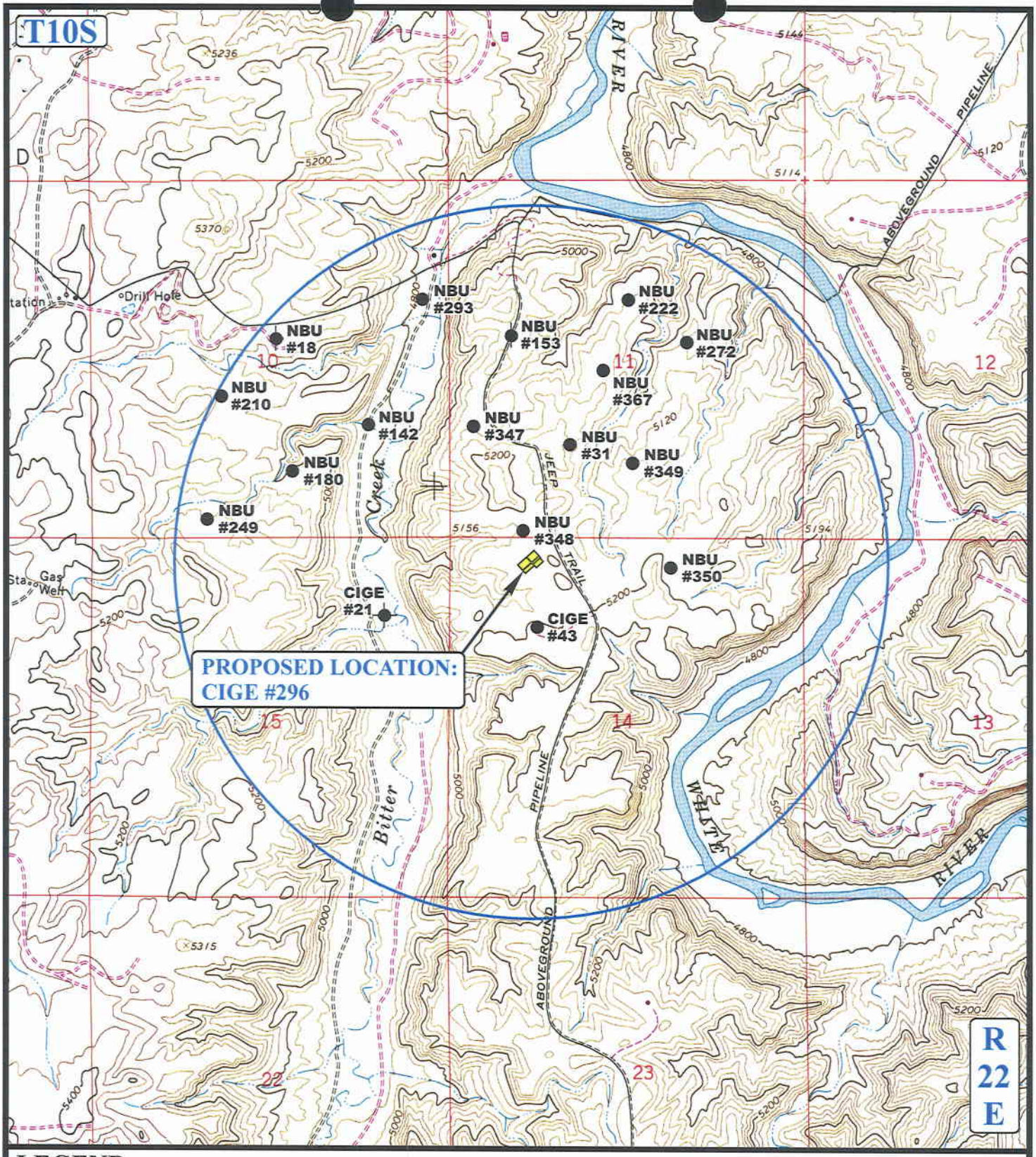
85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	13 DAY	02 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: P.M.	REVISED: 01-30-03		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EL PASO PRODUCTION OIL & GAS COMPANY

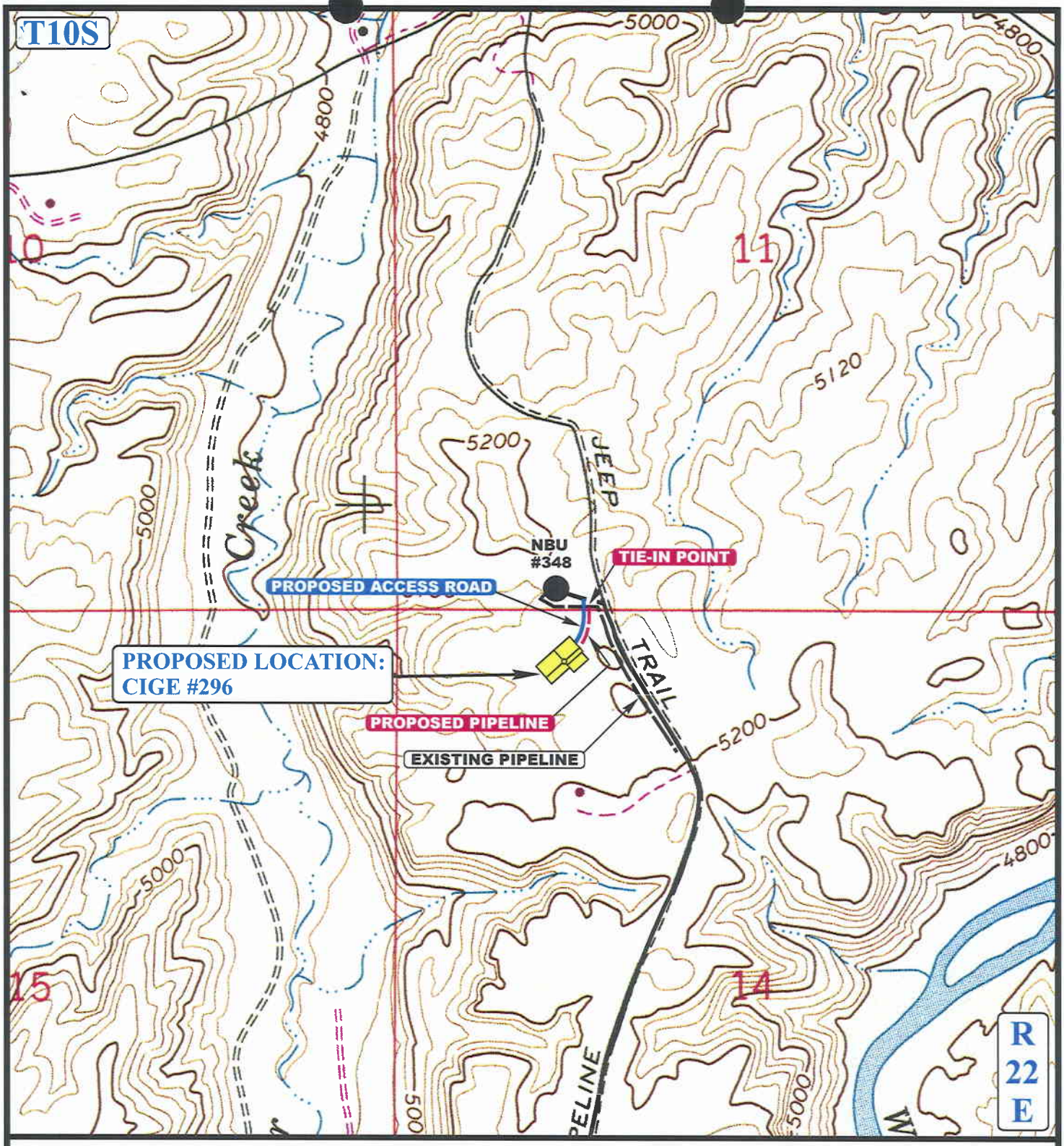
CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 9 MONTH | 13 DAY | 02 YEAR

SCALE: 1" = 2000' | DRAWN BY: P.M. | REVISED: 01-30-03

C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

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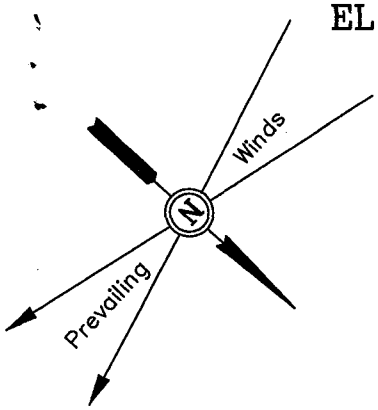
TOPOGRAPHIC MAP	9 MONTH	13 DAY	02 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: P.M.	REVISED: 01-30-03		

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 01-30-03
Drawn By: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

F-10.8' El. 187.6'
F-8.5' El. 189.9'
F-7.2' El. 191.2'
Sta. 3+25
Round Corners as Needed
60'
175'
PIPE TUBS
CATWALK
PIPE RACKS
Approx. Toe of Fill Slope
Pit T.S.
FLARE PIT
C-3.3' El. 201.7'
C-2.6' El. 201.7'
C-2.8' El. 201.2'
Blooie Line
RIG
110'
Sta. 1+50
El. 199.9'
C-11.5'
(btm. pit)
25'
35'
70'
MUD TANKS
DOG HOUSE
TOILET
F-2.2' El. 196.2'
TRAILER
LIGHT PLANT
BOILER
COMPRESSOR
BOOSTER
WATER TANK
PUMP HOUSE
MUD TANKS
RESERVE PITS (10' Deep)
Pit Capacity With 2' of Freeboard is ±9,110 Bbls.
15' WIDE BENCH
SLOPE 1 1/2 : 1
140'
Topsoil Stockpile
TRASH
Sta. 0+50
150'
PROPANE STORAGE
35'
C-2.5' El. 200.9'
Approx. Top of Cut Slope
15' WIDE BENCH
C-3.1' El. 201.5'
El. 202.1'
C-13.7'
(btm. pit)
C-3.2' El. 201.6'
Sta. 0+00
F-0.8' El. 197.6'
Reserve Pit Backfill & Spoils Stockpile
Proposed Access Road

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH

NOTES:

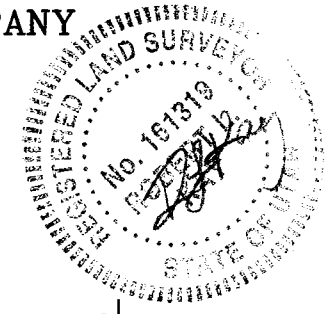
Elev. Ungraded Ground At Loc. Stake = 5201.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5198.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

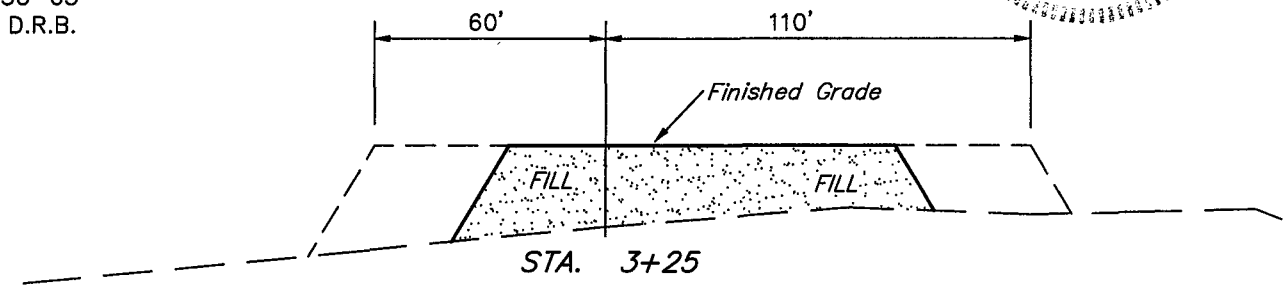
TYPICAL CROSS SECTIONS FOR

CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

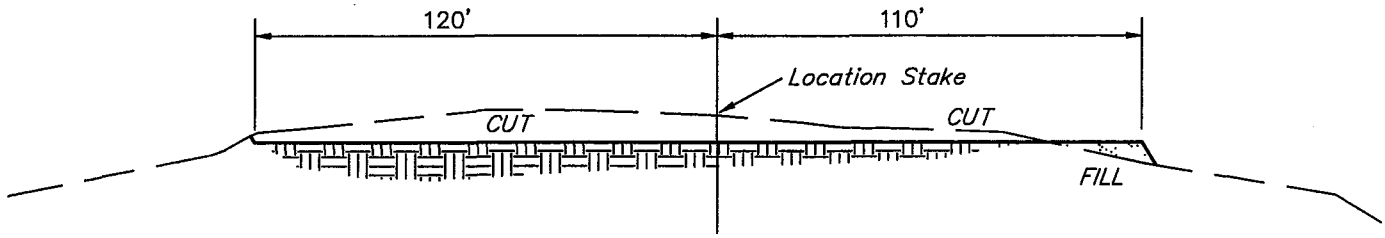


1" = 20'
X-Section Scale
1" = 50'

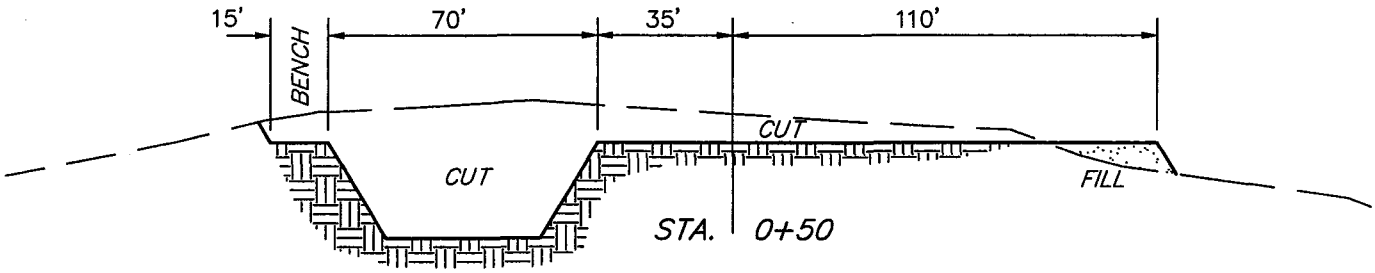
DATE: 01-30-03
Drawn By: D.R.B.



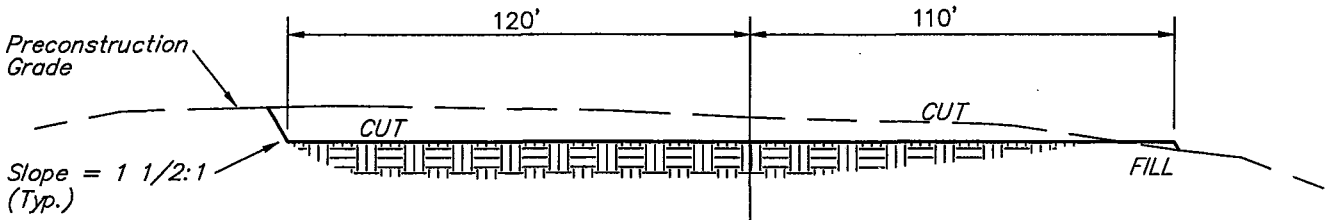
STA. 3+25



STA. 1+50



STA. 0+50



STA. 0+00

FIGURE #2

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = *1,210* Cu. Yds.
Remaining Location = *5,450* Cu. Yds.

TOTAL CUT = *6,660* CU.YDS.
FILL = *3,950* CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = *2,500* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = *2,500* Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = *0* Cu. Yds.

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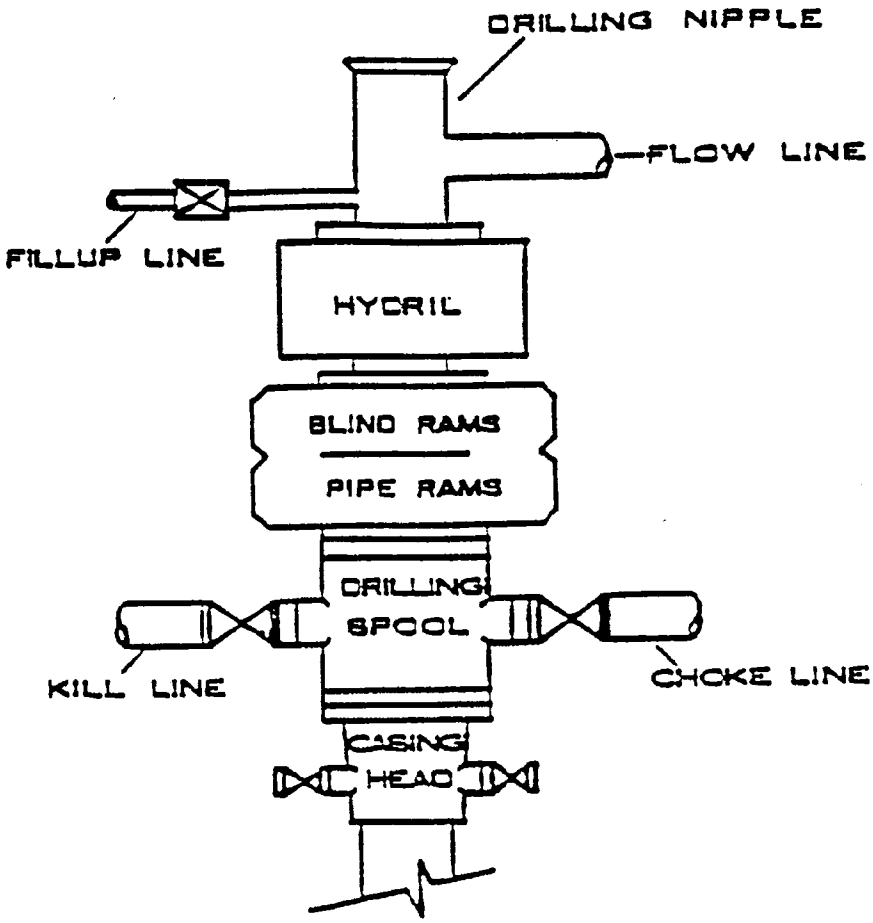
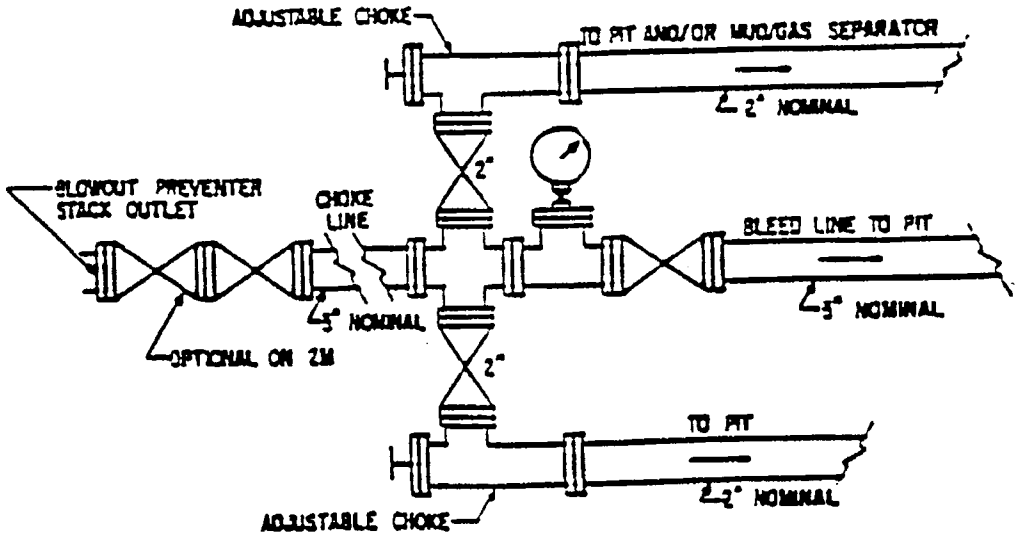
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

3,000 PSI

BOP STACK





002

CIGE 296
NWNW Sec. 14, T10S, R22E
Uintah County, UT
U-01197-A-ST

EL PASO PRODUCTION COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

Formation	Depth
KB	5190'
Green River	1100'
Wasatch	4115'
Mesaverde	6525'
Total Depth	7400'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
	KB	5190'
	Green River	1100'
	Wasatch	4115'
Gas	Mesaverde	6525'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. **Proposed Casing Program:**

Purpose	Depth	Hole Size	Casing Size	Wt/ft	Grade	Type
Surface	0-250'	11" or 12 ¼"	8 5/8" or 9 5/8"	24#, 32.3#, 36#, or 40#	K-55, H-40, or J-55	ST&C
Production	0-TD	7 7/8"	4 ½" or 5 ½"	11.6#	N-80	LT&C

The proposed casing and cementing program shall be conducted as approved to to protect and/or isolate all usable water zones potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation that will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing. If drive pipe is used, it may be left in place if its total length is less than twenty feet below the surface. If the total length of the drive pipe is equal to or greater than twenty feet, it will be pulled prior to cementing surface casing, or it will be cemented in place.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

Maximum anticipated bottom hole pressure calculated @ 7400' TD approximately equals 2960 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1332 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot.

All casing strings below the conductor shall be pressure tested to 0.22 psi/foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Casing design is subject to revision based on geologic conditions encountered.

Proposed Cementing Program:

Surface	Fill	Type & Amount
0-250'	250'	A minimum of 85 sx Class "G" + 2% $CaCl_2$, 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess)

Production	Type & Amount
200' above the top-most resource interval	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 or 12 ppg, 2.69 cf/sx
TD-500' above productive internal	Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg, or RFC, 14.0 – 14.5 ppg, 1.57 cf/sx.

For production casing, actual cement volumes will be determined from the calculated hole volume + 60% excess, minimum. Cement volumes will include an amount sufficient to circulate to surface, if possible. Operator will continue to attempt to circulate cement to surface, but at a minimum, circulation will be 200' above the top of the Green River Formation, or as directed by the Authorized Officer (AO) or Acting, or as specified in the Conditions of Approval (COA) in the Application for Permit to Drill (APD).

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the casing shoe prior to drilling out.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Division of Oil, Gas, and Mining (DOGM) Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

After cementing the surface pipe and/or any intermediate strings, but before commencing any test, The casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the Driller's Log.

Auxiliary Well Control Equipment to Be Used:

Kelly Cock
A sub with a full opening (TIW) valve having threads compatible with drill string tubulars.

5. **Drilling Fluids Program:**

WASATCH

Interval	Type	Mud Weight
0-TD	Air/Air Mist/Aerated Water/Water (as hole conditions Warrant) Displace Hole to 10 ppg brine mud, prior to logging.	8.4 ppg or less

MESAVERDE

Interval	Type	Mud Weight
0-TD	Air/Air Mist/Aerated Water/Water (as hole conditions warrant) Depending on hole conditions, the hole will be displaced to either 10 ppg brine or drilling mud prior to logging. If hole conditions warrant, a mud system will be used.	8.4 ppg or less

No chromate additives will be used in the mud system prior to approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well.

6. Evaluation Program:

The Evaluation Program may change at the discretion of the well site geologist with approval by The Authorized Officer.

Cased Hole Logs Only

GR/Dipole Sonic/Neutron:	TD-500' above the Wasatch Formation (to surface at times)
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

When cement has not been circulated to surface, the cement top will be determined by Either a temperature survey or cement bond log. Should a temperature survey fail to Locate the cement top, a cement bond log shall be run.

Open Hole Logs

PEX:	From TD - Surface

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth.

8. Variances:

Operator requests approval to perform drilling operations without an automatic igniter because drilling will be performed with an air/mist medium.

9. **Other Information:**

All loading lines will be placed inside the berm surrounding the tank battery.

10. **Anticipated Starting Dates & Notification of Operations:**

Anticipated commencement date shall be upon approval of the proposed APD.

Drilling Days:	Approximately 10 days
Completion Days:	Approximately 7 days

CIGE 296
NWNW Sec. 14, T10S, R22E
Uintah County, UT
U-01197-A-ST

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to the attached directions to the proposed location site.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, ***unless modified at the on-site inspection***. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon (2.5Y 6/2).

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the proposed pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. ***The need for a reserve pit liner will be determined at the on-site inspection.***

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S,R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). ***This section is subject to modification as a result of the on-site inspection.***

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile (s), and surface material stockpile(s).

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

State of Utah
Division of Oil, Gas & Mining
P.O Box 145801
Salt Lake City, UT 84114

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey has been conducted. A copy of this report is attached.

This proposed location is not within 460 feet from the boundary of the Natural Buttes Unit, nor is it within 460 feet of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certifcation:

Cheryl Cameron
Regulatory Analyst
El Paso Production Company
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Scott Palmer
Drilling Manager
El Paso Production Company
9 Greenway Plaza
Houston, TX 77046
(832) 676-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Company is considered to be the operator of the subject well. El Paso Production Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by El Paso Production Company, State Bond No. 400JU0705.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Cheryl Cameron

1/9/03
Date

EL PASO PRODUCTION OIL & GAS COMPANY
CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.5 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.4 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 2.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.15 MILES.

COPY
INTL CE DATE 9/9/02

CULTURAL RESOURCE INVENTORY OF EL PASO PRODUCTION'S EIGHT WELL LOCATIONS IN NATURAL BUTTES (T 10S, R 22E, SECTIONS 10, 11, 14, AND 15) UINTAH COUNTY, UTAH

Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

and

State of Utah
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

El Paso Production Oil and Gas Company
1368 South 1200 East
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 02-124

September 4, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0502b,s

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) in August 2002 for El Paso Production Oil and Gas Company's proposed eight well locations (CIGE #295, CIGE #296, CIGE #297, NBU #394, NBU #461, NBU #462, NBU #463, and NBU #464). The proposed well locations and associated access and pipeline corridors are situated in the Natural Buttes area, southeast of Ouray, Utah (Figure 1). The survey was implemented at the request of Mr. Carroll Estes, El Paso Production Oil and Gas Company, Vernal, Utah. The project is situated on land administered by the Bureau of Land Management (BLM), Vernal Field Office and on land administered by State of Utah School and Institutional Trust Lands Adminitration (SITLA).

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on August 14-18, 2002 by Keith R. Montgomery, (Principal Investigator), assisted in the field by Roger Stash and Mark Bond. The project was initiated under the auspices of U.S.D.I. (FLPMA) Permit No. 02-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-02-MQ-0502b,s issued to MOAC.

A file search was performed Roger Stash and Mark Bond at Bureau of Land Management, Vernal Field Office on August 14, 2002. This consultation indicated that a number of archaeological inventories have been completed near the project areas, all for oil and gas development. Archaeological-Environmental Research Corporation has completed several inventories for Coastal Oil and Gas Corporation, including an inventory in 1981 of the NBU #73 well location (Hauck 1981). Each of the inventories completed in the area resulted in a finding of no cultural resources. In 1986, Metcalf Archaeological Consultants conducted an inventory of well location NBU #79 documenting no cultural resources (Metcalf Archaeological Consultants 1986). Metcalf also completed inventories for a number of Coastal Oil and Gas Corporation well locations during 1991 under two project numbers (Scott 1991a, 1991b). No cultural resources were documented during the inventories. In 1992, Metcalf Archaeological Consultants conducted an inventory for one well location documenting no cultural resources (Truesdale 1992). Montgomery Archaeological Consultants (MOAC) conducted several inventories in the area in 1998, one of which is in the immediate project area of well location CIGE #295 (Montgomery 1998a, 1998b). No cultural resources were documented during these surveys. MOAC also completed an inventory near the current project area in 2001 for El Paso Production; the inventory resulted in no findings (Montgomery 2001). In summary, although a number of inventories have been conducted in the area, no cultural resources have been documented in the immediate project area.

DESCRIPTION OF PROJECT AREA

The eight proposed El Paso Production well locations, access and pipeline corridors are situated in the Natural Buttes Field, southeast of Ouray, Utah. The legal description is T 10S, R 22E, Sections 10, 11, 14, and 15 (Figure 1). The proposed well locations are designated: CIGE #295, CIGE #296, CIGE #297, NBU #394, NBU #461, NBU #462, NBU #463, and NBU #464 (Table 1). Well locations NBU #462, NBU #463, and NBU #464 are situated on public lands administered by the Bureau of Land Management, Vernal Field Office. Well locations NBU #394, NBU #461, CIGE #295, CIGE #296, and CIGE #297 are situated on lands administered by State and Institutional Trust Lands (SITLA).

Table 1. El Paso Production's Natural Butte Eight Well Locations

Well Location Designation	Legal Location	Location at Surface	Access/Pipeline	Cultural Resources
CIGE #295	T 10S, R 22E, Sec. 14	622' FNL 2422' FWL	Access/Pipeline 787'	None
CIGE #296	T 10S, R 22E, Sec. 14	308' FNL 613' FWL	Access/Pipeline 656'	None
CIGE #297	T 10S, R 22E, Sec. 14	2381' FNL 1169' FWL	Access 330' Pipeline 1640'	None
NBU #394	T 10S, R 22E, Secs. 11 and 14	935' FSL 1336' FEL	Access/Pipeline 1115'	None
NBU #461	T 10S, R 22E, Sec. 14	1800' FNL 2175' FEL	Access in 10 acre	None
NBU #462, Alt #2	T 10S, R 22E, Sec. 15	2077' FNL 1729' FWL	Access 262' Pipeline 525'	None
NBU #463	T 10S, R 22E, Secs. 10 and 15	20' FNL 2395' FEL	Access in 10 acre Pipeline 656'	None
NBU #464	T 10S, R 22E, Sec. 15	1246' FNL 2314' FWL	Access in 10 acre Pipeline 1837'	None

Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. The geology is comprised of Tertiary age deposits which include Paleocene age deposits, and Eocene age fluvial and lacustrine sedimentary rocks. The Uinta Formation, which is predominate in the project area, occurs as eroded outcrops formed by fluvial deposited, stream laid interbedded sand and mud, and is known for its prolific paleontological localities. Specifically, the project area occurs on the east side of Cottonwood Wash on the valley floor which is interspersed by flat topped buttes and narrow steep-sided ridges. The area is heavily dissected and carved by ephemeral drainages. The surface geology consists of hard pan residual soil armored with shale and sandstone pebbles as well as some sand shadows. The elevation averages 5100 feet a.s.l. The project occurs within the Upper Sonoran Desert Shrub Association which includes shadscale, greasewood, mat saltbrush, snakeweed, rabbitbrush, prickly pear cactus, Indian ricegrass and non-native vegetation. Modern disturbances include grazing, roads, and oil/gas development.

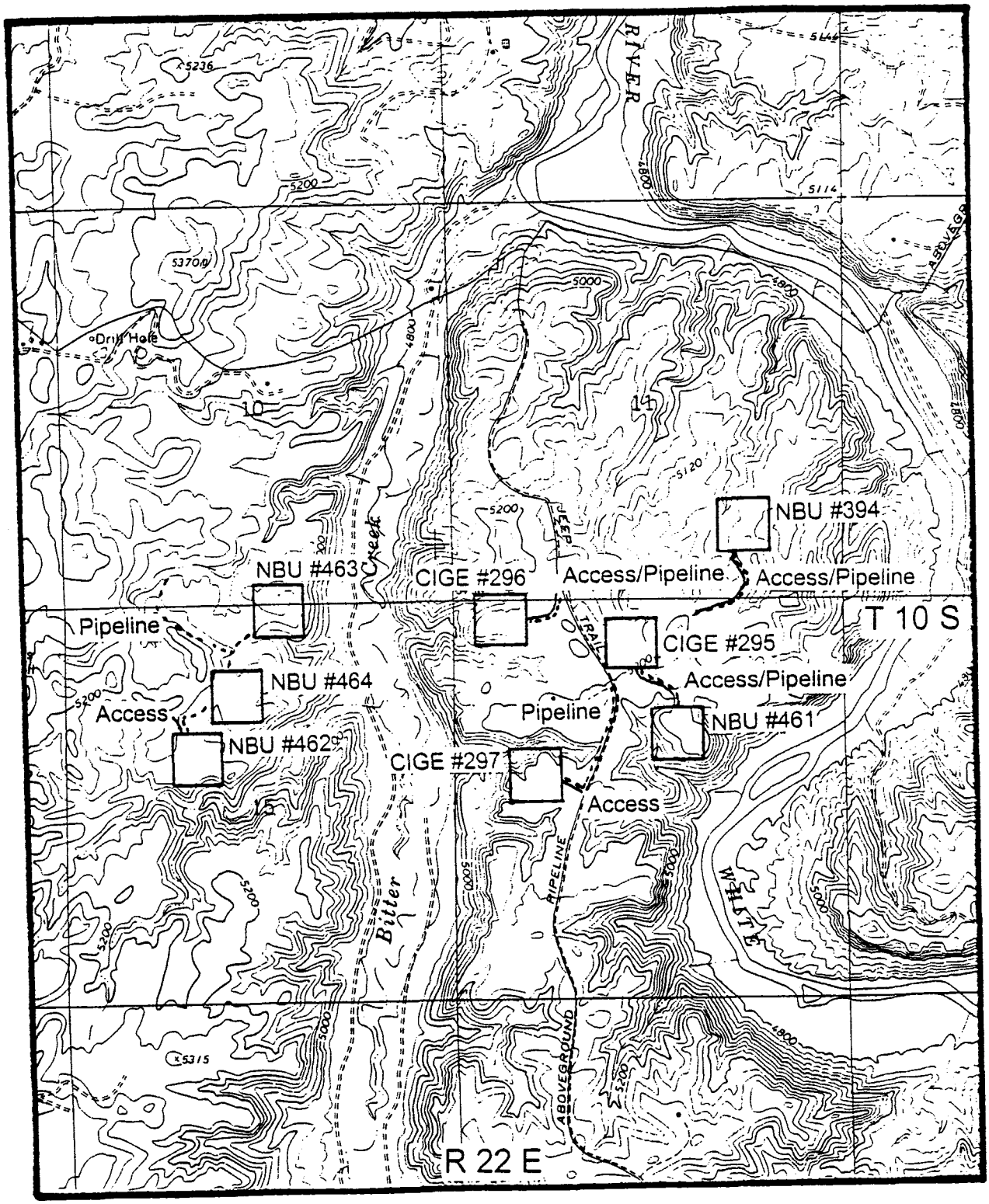


Figure 1. Inventory Area of El Paso Production Oil and Gas Company's Eight Proposed Well Locations, Access Roads, and Pipelines. USGS 7.5' Archy Bench, Utah 1987. Scale 1:24000.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre area centered on the center stake of the location was surveyed by the archaeologists walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were each 100 feet wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. A 45m (150 foot) wide corridor was inspected when access/pipeline routes shared a corridor. Ground visibility was considered to be good. A total of 100.8 acres was inventoried, 37.5 acres of which occurs on BLM (Vernal Field Office) administered land, and 63.3 acres of which occurs on State of Utah School and Institutional Trust Land (SITLA).

RESULTS AND RECOMMENDATIONS

The inventory of the eight proposed El Paso Production Oil and Gas Company well locations resulted in the location of no archaeological resources. Based on the findings, a determination of "no historic properties affected" is recommended for this undertaking pursuant to Section 106, CFR 800.

REFERENCES CITED

Hauck, F.R.

1981 Cultural Resource Evaluation of El Paso Production's NBU #73 Well Location, Uintah County, UT. Archeological-Environmental Research Corp. Bountiful, UT. BLM #047-486. BLM Form on file at the BLM Vernal Field Office.

Cultural Resource Evaluation of El Paso Production's NBU #39 Well Location, Uintah County, UT. Archeological-Environmental Research Corp. Bountiful, UT. BLM #047-404. BLM Form on file at the BLM Vernal Field Office. NO DATE AVAILABLE

Cultural Resource Evaluation of El Paso Production's CIGE #54 Well Location, Uintah County, UT. Archeological-Environmental Research Corp. Bountiful, UT. BLM #047-391. BLM Form on file at the BLM Vernal Field Office. NO DATE AVAILABLE

Metcalf Archaeological Consultants

1986 Cultural Resource Inventory of El Paso Production's NBU #79 Well Location, Uintah County, Utah. Metcalf Archaeological Consultants. Project No. U-86-MM-577b. BLM Form on file at the BLM Vernal Field Office.

Montgomery, K.R.

1998a Cultural Resource Inventory of Coastal Oil and Gas Corporation's CIGE 246, NBU 333, NBU 347, NBU 349, and NBU 350 Well Locations and Access Roads in Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-98-MQ-0631b,s. On file at the BLM Vernal Field Office.

1998b Cultural Resource Inventory of Coastal Oil and Gas Corporation's CIGE 247, NBU 345, and NBU 348 Well Locations, Access Roads, and Pipeline, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-98-MQ-0715b,s. On file at the BLM Vernal Field Office.

2001 Cultural Resource Inventory of El Paso Production's Five Well Locations and Three Pipelines, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-01-MQ-0680b,s. On file at the BLM Vernal Field Office.

Scott, J. M.
1991a Cultural Resource Inventory for Coastal Oil and Gas Corporation's Several Wells, Access Roads, and Pipelines, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-91-MM-055b. Several BLM Forms for individual well locations with same project number on file at the BLM Vernal Field Office.

1991b Cultural Resource Inventory for Coastal Oil and Gas Corporation's NBU #171 Well and Access Location, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-91-MM-478b,s. On file at the BLM Vernal Field Office.

Stokes, W.L.
1986 *Geology of Utah.* Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

Truesdale, J.A.
1992 Results of a Class III Cultural Resource Inventory for Coastal Oil and Gas Corporation's Proposed Well NBU #205 and Access, Uintah County, Utah. Metcalf Archaeological Consultants, Eagle, CO. Project No. U-92-MM-394b,s. On file at the BLM Vernal Field Office.

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R22E, S.L.B.&M.

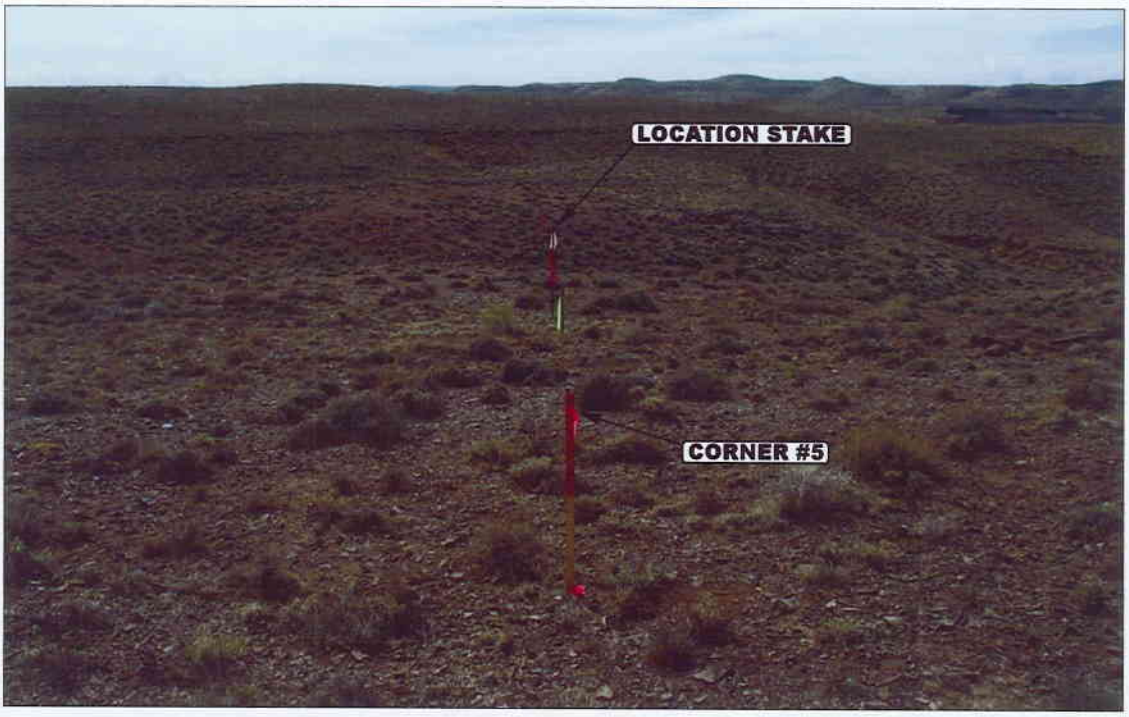


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	9 MONTH	13 DAY	02 YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: P.M.	REVISED: 00-00-00		

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T10S, R22E, S.L.B.&M.

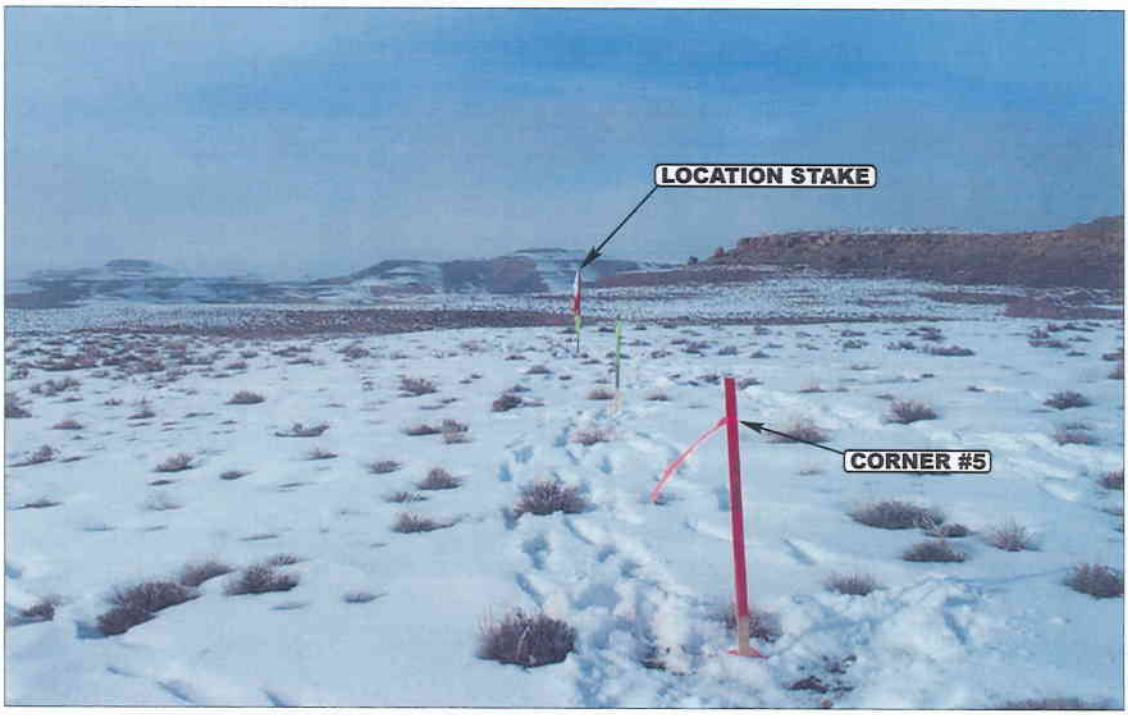


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

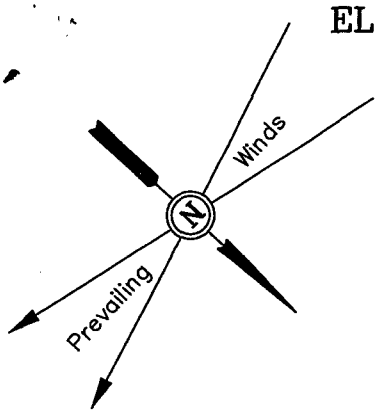
LOCATION PHOTOS	9 MONTH	13 DAY	02 YEAR	PHOTO
TAKEN BY: B.B.	DRAWN BY: P.M.	REVISED: 01-30-03		

EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 01-30-03
Drawn By: D.R.B.

F-10.8'
El. 187.6'

F-8.5'
El. 189.9'

F-7.2'
El. 191.2'

Sta. 3+25

60'

Round Corners as Needed

175'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

PIPE TUBS

CATWALK

PIPE RACKS

Approx. Toe of Fill Slope

Pit T.S.

FLARE PIT

C-3.3'
El. 201.7'

C-2.6'
El. 201.7'

C-2.8'
El. 201.2'

Blooie Line

RIG

25'

35'

110'

Sta. 1+50

El. 199.9'
C-11.5'
(btm. pit)

70'

MUD TANKS

DOG HOUSE

TOILET

F-2.2'
El. 196.2'

TRAILER

LIGHT PLANT

BOILER

COMPRESSOR

WATER TANK

PUMP HOUSE

MUD TANKS

BOOSTER

15' WIDE BENCH

140'

RESERVE PITS (10' Deep)

Pit Capacity With 2' of Freeboard is ±9,110 Bbls.

SLOPE 1 1/2 : 1

Topsoil Stockpile

TRASH

Sta. 0+50

150'

C-2.5'
El. 200.9'

PROPANE STORAGE

35'

Approx. Top of Cut Slope

15' WIDE BENCH

C-3.1'
El. 201.5'

El. 202.1'
C-13.7'
(btm. pit)

C-3.2'
El. 201.6'

Sta. 0+00

F-0.8'
El. 197.6'

Reserve Pit Backfill & Spoils Stockpile

Proposed Access Road

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5201.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 5198.4'

UINTAH ENGINEERING & LAND SURVEYING
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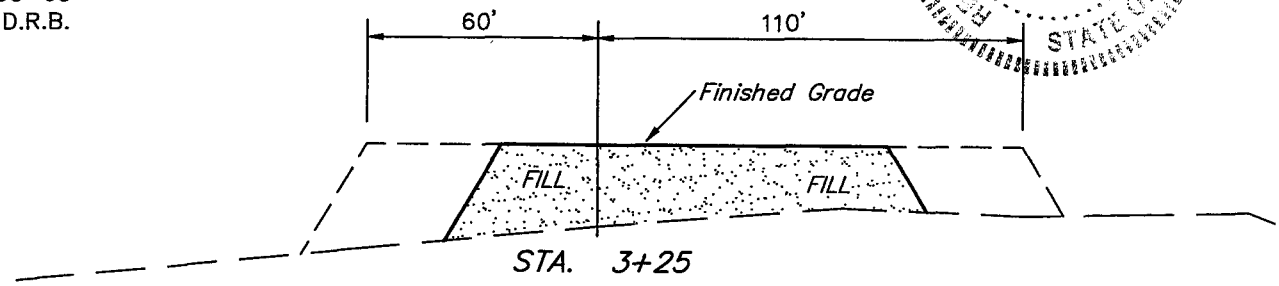
EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

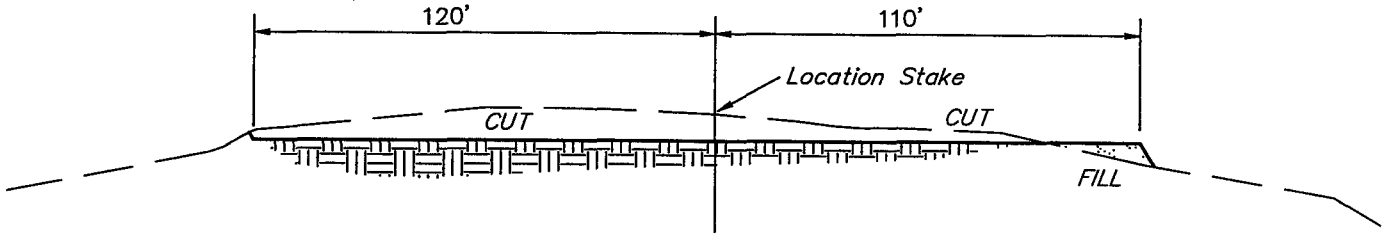
CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

1" = 20'
X-Section Scale
1" = 50'

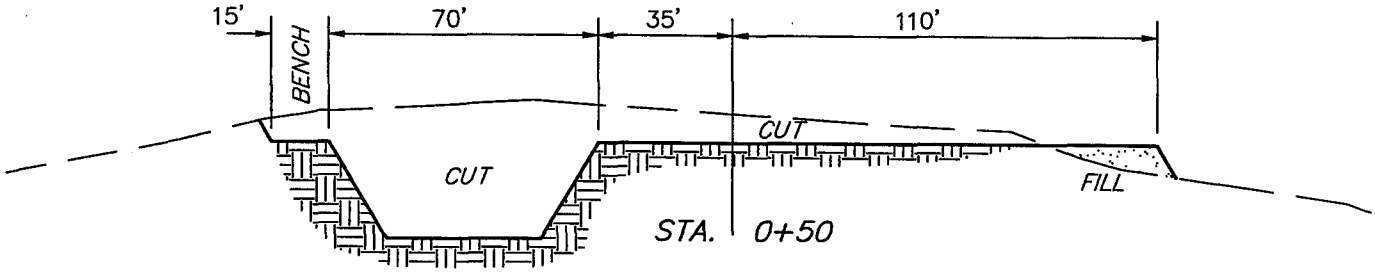
DATE: 01-30-03
Drawn By: D.R.B.



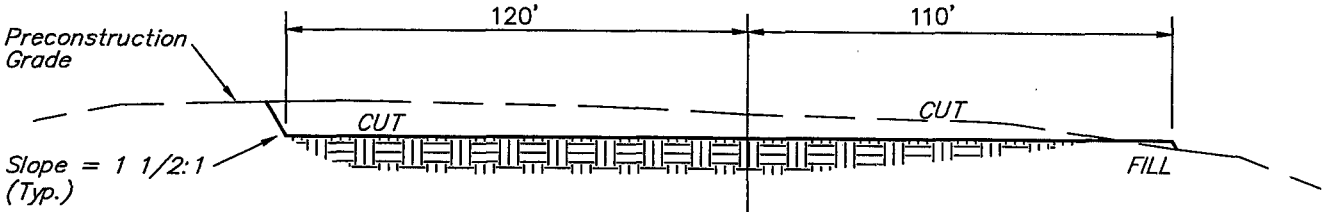
STA. 3+25



STA. 1+50



STA. 0+50



STA. 0+00

FIGURE #2

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,210 Cu. Yds.
Remaining Location = 5,450 Cu. Yds.

TOTAL CUT = 6,660 CU.YDS.
FILL = 3,950 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 2,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

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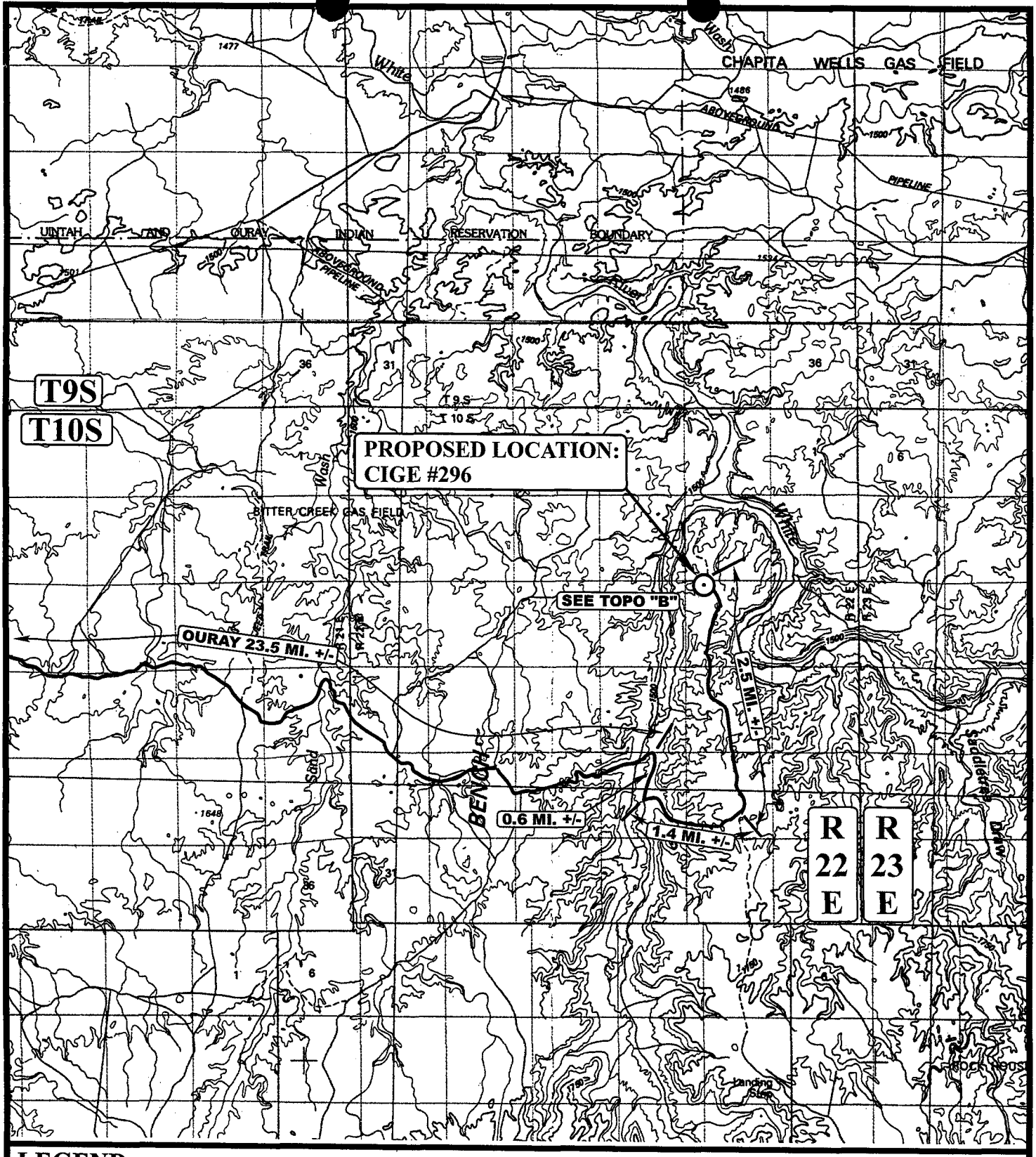


LEGEND:

⊙ PROPOSED LOCATION

N

EL PASO PRODUCTION OIL & GAS COMPANY

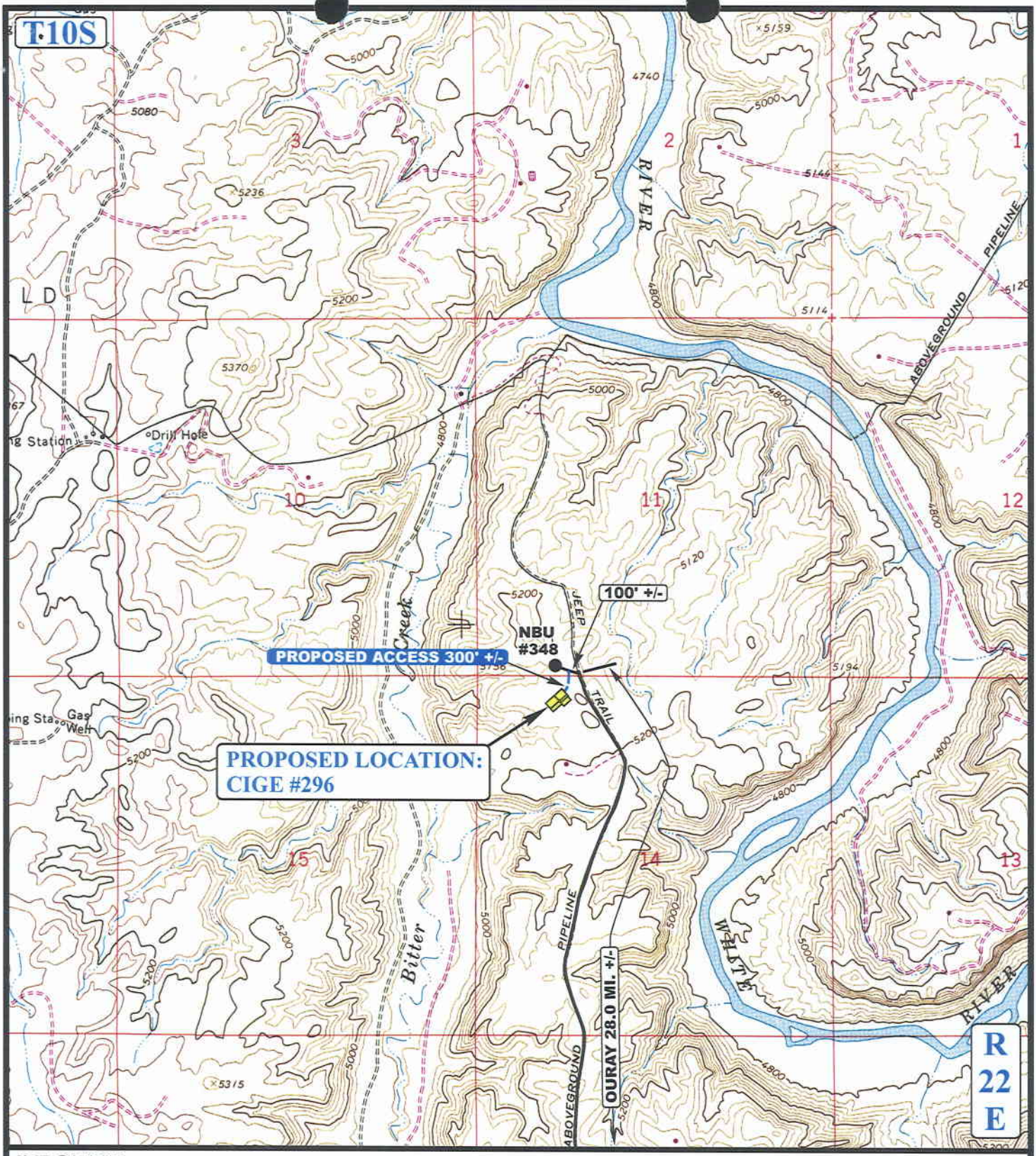
CIGE #296

SECTION 14, T10S, R22E, S.L.B.&M.

371' FNL 1215' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	13 DAY	02 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: P.M.	REVISED: 01-30-03		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296

SECTION 14, T10S, R22E, S.L.B.&M.

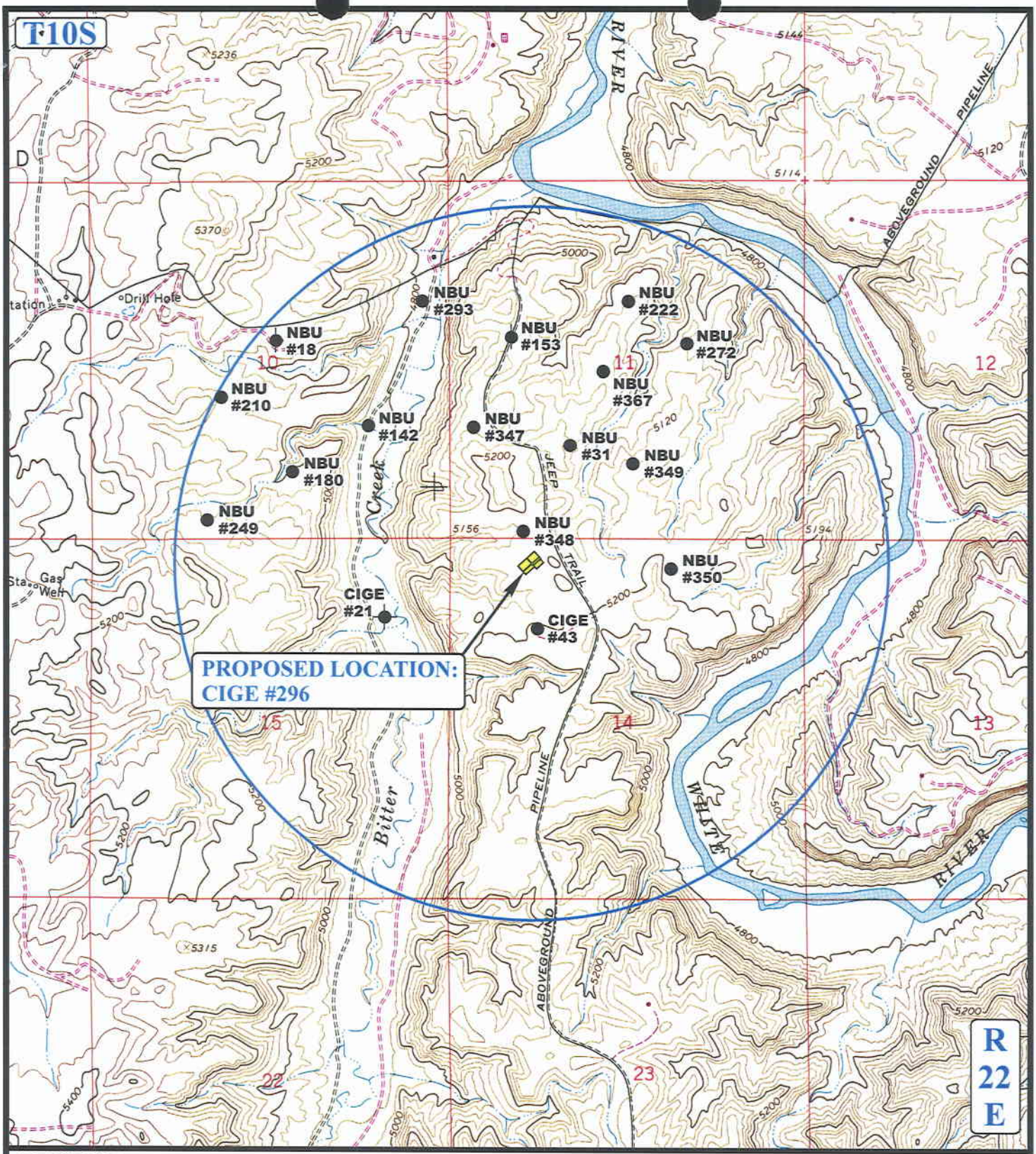
371' FNL 1215' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	13 DAY	02 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: P.M.	REVISED: 01-30-03		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

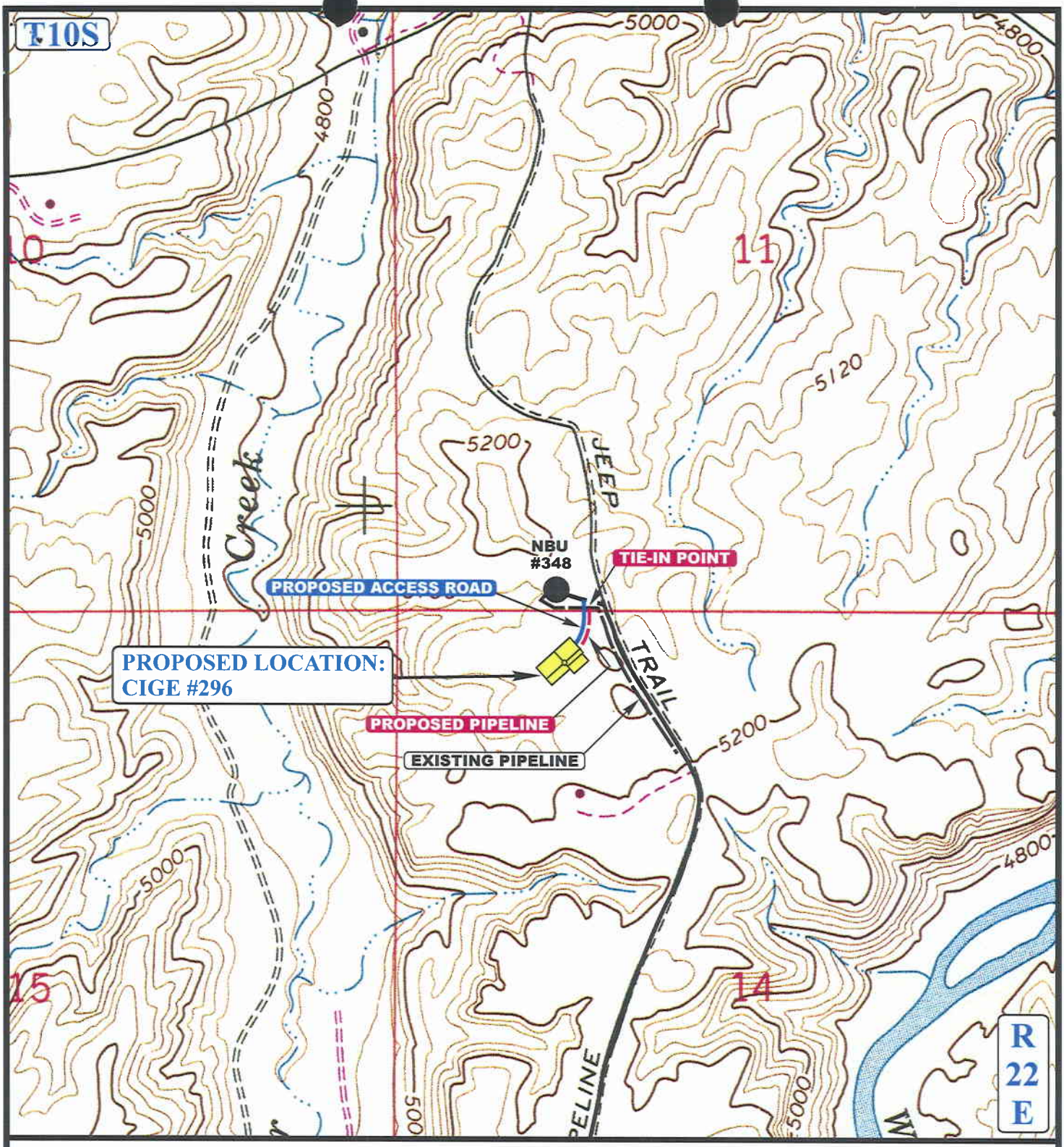
N

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	9 MONTH	13 DAY	02 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: P.M.	REVISED: 01-30-03		



APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EL PASO PRODUCTION OIL & GAS COMPANY

CIGE #296
SECTION 14, T10S, R22E, S.L.B.&M.
371' FNL 1215' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

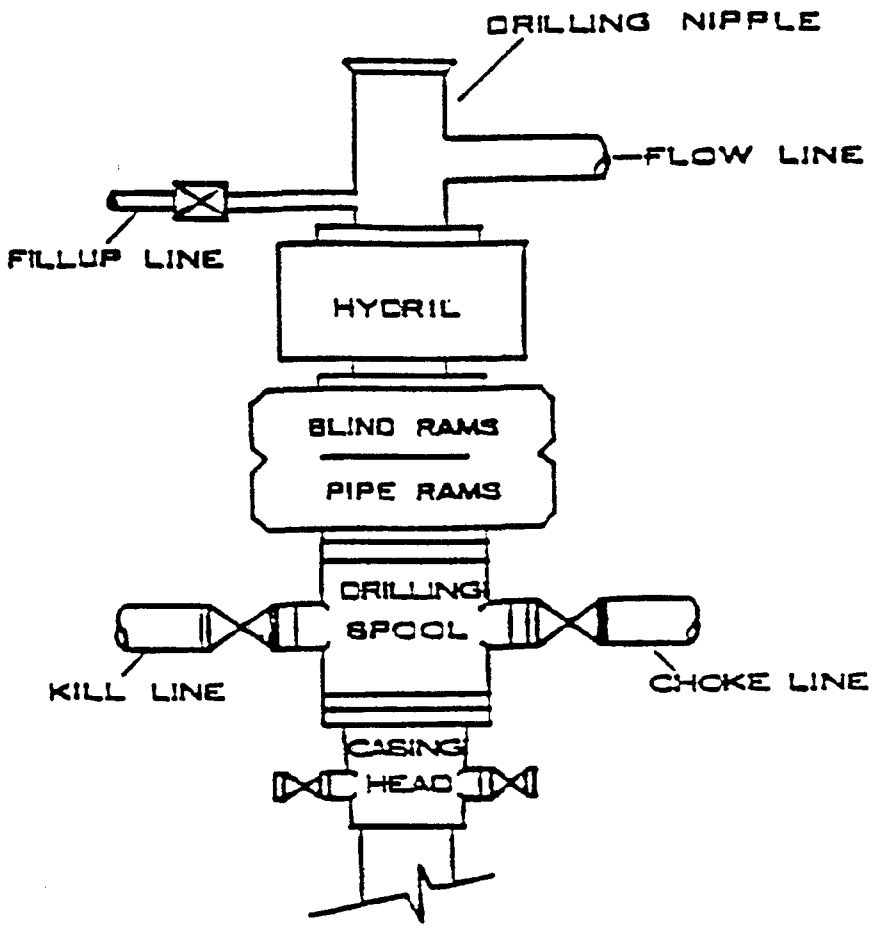
TOPOGRAPHIC MAP | 9 MONTH | 13 DAY | 02 YEAR

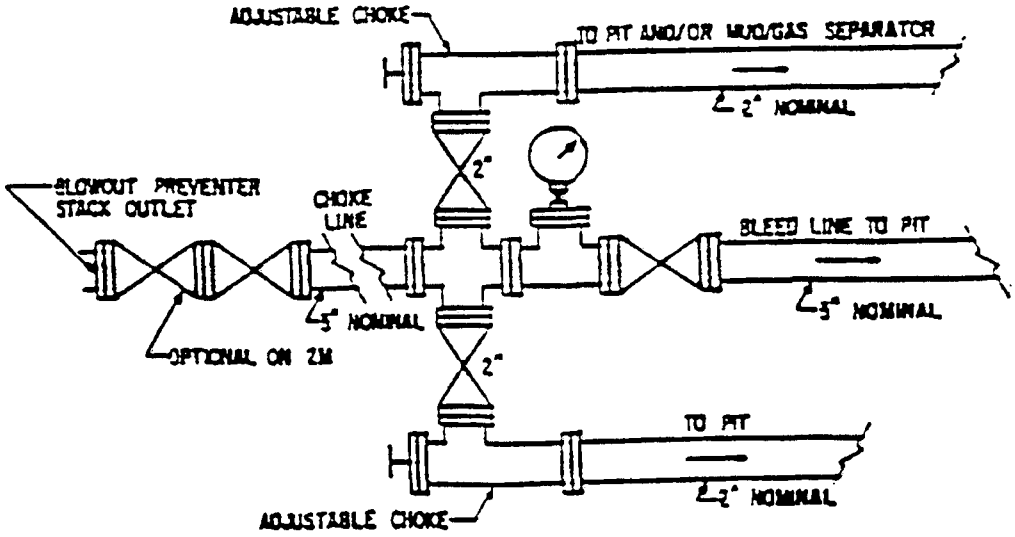
SCALE: 1" = 1000' | DRAWN BY: P.M. | REVISED: 01-30-03

D TOPO

3,000 PSI

BOP STACK





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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

April 8, 2003

Westport Oil & Gas Company, LP
PO Box 1148
Vernal, UT 84078

Re: CIGE 296 Well, 371' FNL, 1215' FWL, NW NW, Sec. 14, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34858.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal Field Office

Utah!
Where ideas connect

Operator: Westport Oil & Gas Company, LP
Well Name & Number CIGE 296
API Number: 43-047-34858
Lease: U-01197-A-ST

Location: NW NW **Sec.** 14 **T.** 10 South **R.** 22 East

Conditions of Approval

1. **General**
Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. Surface casing shall be cemented to the surface.

Form 9

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	
U-01197-A-ST	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

7. Indian Allottee or Tribe Name	

8. Unit or Communitization Agreement	
NATURAL BUTTES UNIT	

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number	
CIGE 296	

2. Name of Operator	10. API Well Number
Westport Oil & Gas Company, L.P.	43-047-34858

3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 1148 Vernal, UT 84078	(435) 781-7023	Natural Buttes

5. Location of Well
Footage : 371' FNL, 1215' FWL County : Uintah
QQ, Sec, T., R., M : NWNW Sec. 14, T10S, R22E State : UT

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☒ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☐ Other	
☐ Other			

Approximate Date Work Will Start: Upon Approval

Date of Work Completion:

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests to amend the current Drilling Program; surface casing amended to 800', and TD to 8500'. Please refer to the attached DHD reflecting the current amendments.

COPY SENT TO OPERATOR
Date: 5-28-03
Initials: CHD

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-27-03
By:

RECEIVED
MAY 20 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: Cheryl Cameron Title: Operations Date: 05/12/03

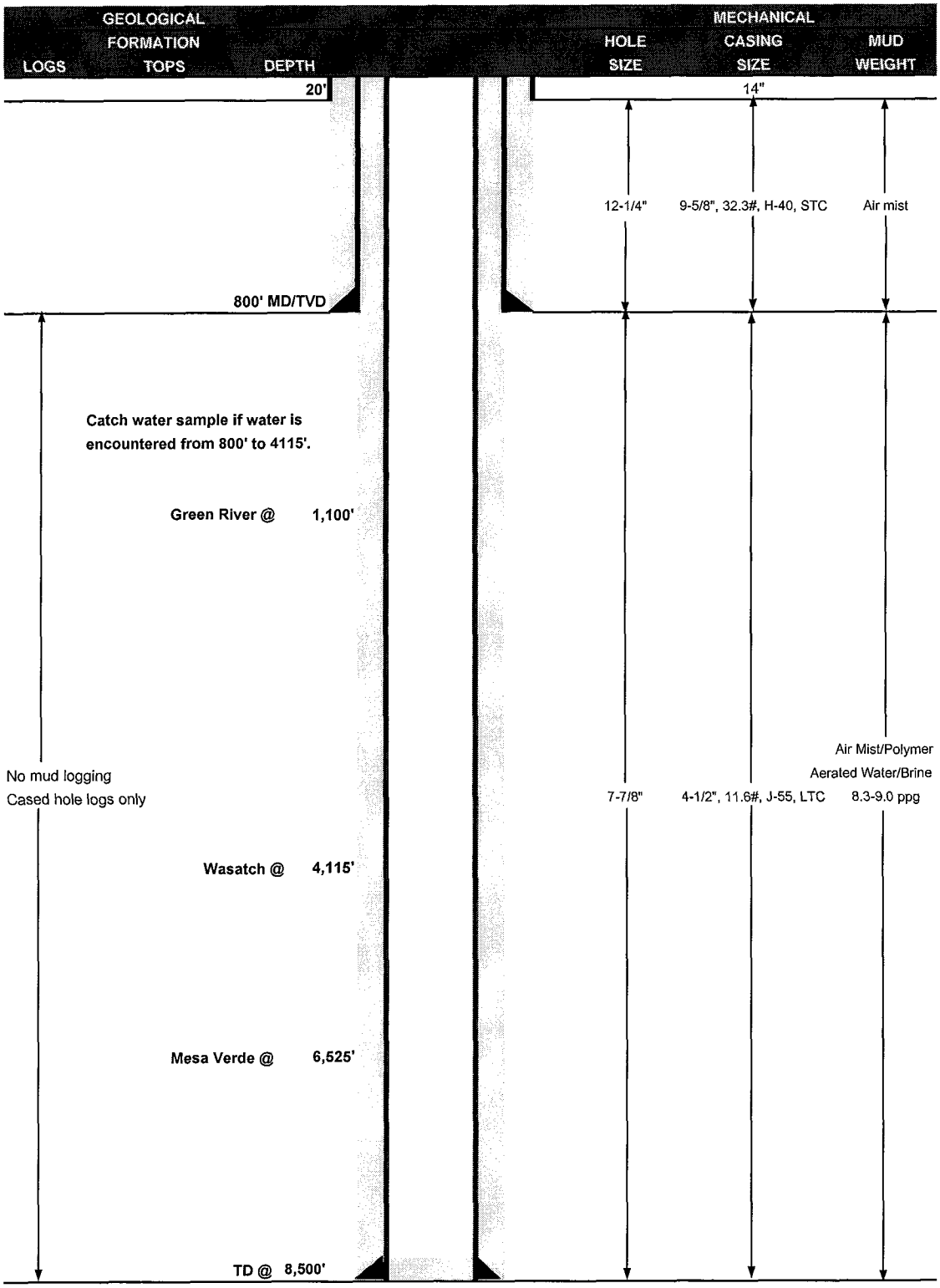
(State Use Only)

(8/90) See Instructions on Reverse Side

Westport Oil and Gas Company, L.P.

DRILLING PROGRAM FOR SUNDRY

COMPANY NAME	Westport Oil and Gas Company	DATE	May 8, 2003
WELL NAME	**CIGE 296**	TD	8,500' MD/TVD
FIELD	Natural Buttes	COUNTY Uintah STATE Utah	ELEVATION 5198.4' GL 5230' KB
SURFACE LOCATION	371' FNL, 1215' FWL, NWNW, SEC. 14, T10S, R22E		BHL Straight Hole
OBJECTIVE ZONE(S)	Wasatch, Mesa Verde		
ADDITIONAL INFO	Regulatory Agencies: UDOGM, BLM, Tri-County Health Dept.		



Westport Oil and Gas Company, L.P.

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-20'						
						2270	1370	254000
SURFACE	9-5/8"	0-800'	32.30	H-40	STC	5.06	3.66	3.35
						5350	4960	162000
PRODUCTION	4-1/2"	0-TD	11.60	J-55	LTC	1.78	1.25	1.09

1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)

2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)

3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 9-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50000 lbs overpull)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		800	Class G + 2% CaCl2 + 0.25 pps celloflake	310	35%	15.80	1.16
PRODUCTION	LEAD	3,610'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	4,890'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	1.31

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys on bit trips. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER: _____ **DATE:** _____
Brad Laney

DRILLING SUPERINTENDENT: _____ **DATE:** _____
Randy Bayne

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

009

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Multiple Wells - see attached

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
Multiple Wells - see attached

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Multiple Wells - see attached
43047 34858
10S 22E 14

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of oringinal volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
J.T. Conley

Title
Operations Manager

Signature

Date
9-2-2003

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: CHD

SEP 10 2003
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining
Date: 9/16/03
By:

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksh

Instructions: Fill in blue bo areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for $/BF and $/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE $/Year	AFTER $/Year	DIFFERENCE $/Year
Gross Oil Revenue	$1,088	$1,099	$11
Gross Gas Revenue	$0	$0	$0
NGL Revenue	$0	$0	$0
PULLING UNIT SERVICE			$0
WIRELINE SERVICE			$0
SUBSURF EQUIP REPAIRS			$0
COMPANY LABOR			$0
CONTRACT LABOR	$0	$200	$200
CONTR SERVICE			$0
LEASE FUEL GAS	$0	$0	$0
UTILITIES - ELECTRICITY	$0	$0	$0
CHEMICAL TREATING			$0
MATERIAL & SUPPLY	$0	$150	$150
WATER & HAULING			$0
ADMINISTRATIVE COSTS			$0
GAS PLANT PROCESSING			$0
Totals	$0	$350	$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, $
Capital $	820/830/840	$1,200
Expense $	830/860	$0
Total $		$1,200

Oil Price	$ 23.00	$/BO
Gas Price	$ 3.10	$/MCF
Electric Cost	$ -	$ / HP / day
OPX/BF	$ 2.00	$/BF
OPX/MCF	$ 0.62	$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = 20.0 Years

(Life no longer than 20 years)

Internal Rate of Return:

After Tax **IROR =** #DIV/0!

AT Cum Cashflow:

Operating Cashflow = ($2,917) (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment

See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

Gross Reserves:

Oil Reserves = 6 BO

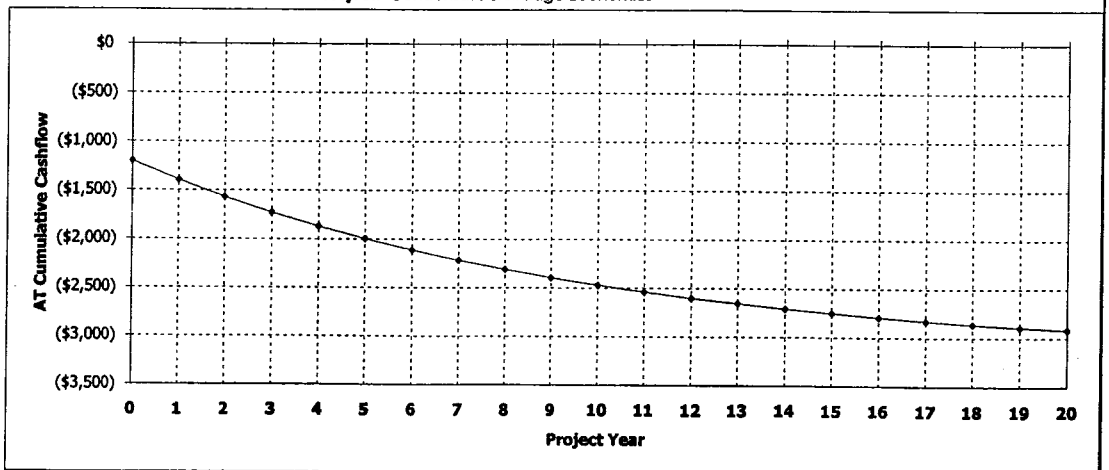
Gas Reserves = 0 MCF

Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas	Separator Volume Factor	Separator Volume Percent
psig	°F	(A)	(Air=1.000)	(B)	(C)
Calculated at Laboratory Flash Conditions					
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%
Calculated Flash with Backpressure using Tuned EOS					
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 258	19-9-21 NWSE	UTU0591	891008900A	4304734667005S1 ✓
CIGE 259	6-10-21 SWNE	UTU01791	891008900A	4304734367005S1
CIGE 260	6-10-21 NENE	UTU01791	891008900A	4304734368005S1
CIGE 261	7-10-21 NWSE	UTU02270A	891008900A	4304734369005S1
CIGE 262	7-10-21 SENE	UTU01791	891008900A	4304734370005S1
CIGE 263	19-10-22 SESE	ML20714	891008900A	4304734226005S1
CIGE 264	19-10-21 SWSW	ML-22792	891008900A	4304734227005S1
CIGE 265	15-9-20 SENE	UTU0144868	891008900A	4304734781005S1
CIGE 266	33-9-22 NWSW	UTU01191A	891008900A	4304734386005S1
CIGE 268	8-10-22 NWSE	UTU01196E	891008900A	4304734412005S1
CIGE 271	32-9-22 SWNE	ML22649	891008900A	4304734795005S1
CIGE 274	13-9-21 NENW	UTU01193	891008900A	4304734778005S1
CIGE 275	21-10-21 NENW	UTU02278	891008900A	4304734799005S1
CIGE 276	21-10-21 SWNW	UTU02278	891008900A	4304734417005S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	4304734800005S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	4304734445005S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	4304734479005S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	4304734443005S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	4304734444005S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	4304734436005S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	4304734790005S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	4304734792005S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	4304734793005S1
CIGE 286	9-10-21 SENE	U01416	891008900A	4304734797005S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	4304734798005S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	43047348420
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	4304734865005S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	4304734869005S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	4304734868005S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	4304734871005S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	4304734838005S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	4304734870005S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	4304734820005S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	4304734858005S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	4304734857005S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	4304734855005S1
CIGE 299	14-10-22 NWSW	UTU468	891008900A	4304734859005S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	4304730056005S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	4304730083005S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	4304730204005S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	4304730209005S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	4304730221005S1

Form 9

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	
U-01197-A-ST	

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT -- for such proposals

7. Indian Allottee or Tribe Name	

8. Unit or Communitization Agreement	
NATURAL BUTTES UNIT	

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number	
CIGE 296	

2. Name of Operator	10. API Well Number
WESTPORT OIL & GAS COMPANY L.P.	43-047-34858

3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
1368 SOUTH 1200 EAST VERNAL, UTAH 84078	(435) 781-7024	NATURAL BUTTES

5. Location of Well
Footage : 371'FNL & 1215'FWL County : UINTAH
QQ, Sec, T., R., M : NWNW SECTION 14-T10S-R-22E State : UTAH

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☐ Other	
☒ Other APD EXTENSION			

Approximate Date Work Will Start: IMMEDIATE

Date of Work Completion: _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION ON THE SUBJECT WELL LOCATION. IN ORDER TO COMPLETE DRILLING OPERATIONS.

Approved by the Utah Division of Oil, Gas and Mining
Date: 04-08-04
By: [signature]

COPY SENT TO OPERATOR
Date: 4-12-04
Initials: CHD

RECEIVED
APR 05 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: SHEILA UPCHEGO [signature] Title: Regulatory Analyst Date: 03/22/04

(State Use Only)

(8/90) See Instructions on Reverse Side

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34858
Well Name: CIGE 296
Location: NWNW SECTION 14-T10S-R22E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 4/8/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐No☑

Has the approved source of water for drilling changed? Yes☐No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐No☑

Is bonding still in place, which covers this proposed well? Yes☑No☐

Signature

3/22/2004
Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS CO., L.P.

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

6. Lease Designation and Serial Number	
U-01197-A-ST	
7. Indian Allottee or Tribe Name	
8. Unit or Communitization Agreement	
NATURAL BUTTES UNIT	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well	9. Well Name and Number
☐ Oil Well ☒ Gas Well ☐ Other (specify)	CIGE 296
2. Name of Operator	10. API Well Number
WESTPORT OIL & GAS COMPANY L.P.	43-047-34858
3. Address of Operator: 1368 SOUTH 1200 EAST VERNAL, UTAH 84078	4. Telephone Number: (435) 781-7024
	11. Field and Pool, or Wildcat: NATURAL BUTTES
5. Location of Well	
Footage : 371'FNL & 1215'FWL	County : UINTAH
QQ, Sec, T., R., M : NWNW SECTION 14-T10S-R-22E	State : UTAH

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
☐ Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☒ **Change of Plans**	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☐ Other	
☐ Other			

Approximate Date Work Will Start: IMMEDIATE

Date of Work Completion:

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE SURFACE CASING FROM 800';
TO SET A DEEPER SURFACE CASING TO 2,000'.

PLEASE REFER TO THE STANDARD OPERATING PROCEDURE (SOP) FOR CEMENTING AND CASING PROCEDURES.

RECEIVED
JUN 22 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: SHEILA UPCHEGO Title: Regulatory Analyst Date: 06/09/04

(State Use Only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/15/04
BY: [illegible]
* Surface Casing Cemented to Surface

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: CHD

(8/90) See Instructions on Reverse Side

011

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **WESTPORT OIL & GAS COMPANY LP**

Well Name: **CIGE 296**

Api No: **43-047-34858** Lease Type: **STATE**

Section **14** Township **10S** Range **22E** County **UINTAH**

Drilling Contractor **PETE MARTIN** RIG # **BUCKET**

SPUDDED:

Date **06/28/04**

Time **8:00 AM**

How **DRY**

Drilling will commence:

Reported by **JIM MURRAY**

Telephone # **1-435-828-1730**

Date **06/28/2004** **Signed** **CHD**

012

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
	~~99999~~		~~43-047-35402~~	~~NBU 921-33H~~	~~SENE~~	~~33~~	~~9S~~	~~21E~~	~~UINTAH~~	~~6/11/2004~~	

~~WELL 1 COMMENTS:~~
~~MIRU PETE MARTIN BUCKET RIG~~
~~SPUD WELL LOCATION ON 6/11/04 AT 2100 HRS~~ Duplicate from 6/14/04

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	2900	43-047-35198	NBU 921-20N	SESW	20	9S	21E	UINTAH	6/24/2004	K

WELL 2 COMMENTS: MVRD
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 6/24/04 AT 0600 HRS.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	2900	43-047-34858	CIGE 296	NWNW	14	10S	22E	UINTAH	6/28/2004	K

WELL 3 COMMENTS: MVRD
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 6/28/04 AT 8 AM

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	2900	43-047-35317	NBU 1022-4K	NESW	4	10S	22E	UINTAH	6/25/2004	K

WELL 4 COMMENTS: MVRD
MIRU PETE MARTIN BUCKET RIG
SPUD WELL LOCATION ON 6/25/04 AT 1400 HRS.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another exis
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

Post-it® Fax Note 7671 | Date | # of pages ▶
To Ellene Russell | From Sheila Upchego
Co./Dept. Utah DOGM | Co. Westport O&G CO. L.P.
Phone # (801) 538-5336 | Phone # (435) 781-7024
Fax # (801) 359-3940 | Fax # (435) 781-7094

Signature

REGULATORY ANALYST 06/29/04
Title Date

Phone No. (435) 781-7024

RECEIVED
JUN 29 2004
DIV. OF OIL, GAS & MINING

JUN-29-2004 TUE 03:09 PM EL PASO PRODUCTION FAX NO. 4357817094 P. 01

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

013

6. Lease Designation and Serial Number: U-01197-A-ST
7. Indian Allottee or Tribe Name:
8. Unit or Communitization Agreement: NATURAL BUTTES UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other (specify)
9. Well Name and Number: **CIGE 296**
2. Name of Operator: WESTPORT OIL & GAS COMPANY L.P.
10. API Well Number: 43-047-34858
3. Address of Operator: 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
4. Telephone Number: (435) 781-7024
11. Field and Pool, or Wildcat: NATURAL BUTTES
5. Location of Well
Footage : 371'FNL & 1215'FWL
County : UINTAH
QQ, Sec, T., R., M : NWNW SECTION 14-T10S-R-22E
State : UTAH

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandonment	[ ] New Construction	[ ] Abandonment *	[ ] New Construction
[ ] Casing Repair	[ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[ ] Shoot or Acidize
[ ] Conversion to Injection	[ ] Shoot or Acidize	[ ] Conversion to Injection	[ ] Vent or Flare
[ ] Fracture Treat	[ ] Vent or Flare	[ ] Fracture Treat	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[X] Other **WELL SPUD**	
[ ] Other			

Approximate Date Work Will Start: _____

Date of Work Completion: 6/28/04

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'.
RAN 14" CONDUCTOR PIPE. CMT W/20 SX READY MIX CMT.

SPUD WELL LOCATION ON 6/28/04 AT 8 AM.
PROCEDURES.

14. I hereby certify that the foregoing is true and correct.

Name & Signature: SHEILA UPCHEGO Title: Regulatory Analyst Date: 06/29/04

(State Use Only)

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JUL 06 2004
DIV. OF OIL, GAS & MINING

(8/90) See Instructions on Reverse Side

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

015

6. Lease Designation and Serial Number: U-01197-A-ST
7. Indian Allottee or Tribe Name:
8. Unit or Communitization Agreement: NATURAL BUTTES UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other (specify)
9. Well Name and Number: **CIGE 296**
2. Name of Operator: WESTPORT OIL & GAS COMPANY L.P.
10. API Well Number: 43-047-34858
3. Address of Operator: 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
4. Telephone Number: (435) 781-7024
11. Field and Pool, or Wildcat: NATURAL BUTTES
5. Location of Well
Footage : 371'FNL & 1215'FWL
County : UINTAH
QQ, Sec, T., R., M : NWNW SECTION 14-T10S-R-22E
State : UTAH

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
[ ] Abandonment	[ ] New Construction	[ ] Abandonment *	[ ] New Construction
[ ] Casing Repair	[ ] Pull or Alter Casing	[ ] Casing Repair	[ ] Pull or Alter Casing
[ ] Change of Plans	[ ] Recompletion	[ ] Change of Plans	[ ] Shoot or Acidize
[ ] Conversion to Injection	[ ] Shoot or Acidize	[ ] Conversion to Injection	[ ] Vent or Flare
[ ] Fracture Treat	[ ] Vent or Flare	[ ] Fracture Treat	[ ] Water Shut-Off
[ ] Multiple Completion	[ ] Water Shut-Off	[X] Other SURFACE CSG SET	
[ ] Other			

Approximate Date Work Will Start: _____

Date of Work Completion: 7/19/04

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILLED 12 1/4" SURFACE HOLE TO 1950'. RAN 9 5/8" 32.3# H-40 STC CSG.
MIX & PMP 40 BBLS GEL PRFFLUSH MIX & PMP 240 SX "G" 15.8# W/2% CACL
PMP @5.7 50 PSI TOTAL SLURRY PMP 49.1 BLS DROP PLUG ON THE FLY,
DISPLACED CMT W/148 BBLS WATER @7 BPM, BUMP PLUG W/60 PSI PRESS TO
630 POI, BLEED OFF FLOATS HOLDING. NO RETURNS DURING JOB.
MIX & PMP DWN ANNULUS 100 SX 15.8# G W/4% CACL NO RETURNS
MIX & PMP DWN ANNULUS 100 SX 15.8# G W/4% CACL NO RETURNS
MIX & PMP DWN ANNULUS 225 SX 15.8# G W/4% CACL NO RETURNS
MIX & PMP DWN ANNULUS 235 SX 15.8# G W/4% CACL CMT TO SURFACE

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: SHEILA UPCHEGO Title: Regulatory Analyst Date: 07/20/04

(State Use Only)

(8/90) See Instructions on Reverse Side

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

016

6. Lease Designation and Serial Number: U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals

7. Indian Allottee or Tribe Name:

8. Unit or Communitization Agreement: NATURAL BUTTES UNIT

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other (specify)

9. Well Name and Number: **CIGE 296**

2. Name of Operator: WESTPORT OIL & GAS COMPANY L.P.

10. API Well Number: 43-047-34858

3. Address of Operator: 1368 SOUTH 1200 EAST VERNAL, UTAH 84078

4. Telephone Number: (435) 781-7024

11. Field and Pool, or Wildcat: NATURAL BUTTES

5. Location of Well
Footage : 371'FNL & 1215'FWL
QQ, Sec, T., R., M : NWNW SECTION 14-T10S-R-22E
County : UINTAH
State : UTAH

12. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate Date Work Will Start: _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [X] Other **DRILLING OPERATIONS**
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion: 8/17/04

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FINISHED DRILLING FROM 1950' TO 8440'. RAN 4 1/2" 11.6# I-80 CSG.
LEAD CMT W/325 SX PREM LITE II @11.0 PPG 3.38 YIELD TAILED W/1100 50/50 POZ @14.3 PPG 1.31 YIELD. FLOATS HOLDING. GOOD RETURNS THROUGHOUT JOB

RELEASED CAZA 81 ON 8/17/04 AT 0000 HRS.

RECEIVED
AUG 30 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: SHEILA UPCHEGO Title: Regulatory Analyst Date: 08/17/04

(State Use Only)

(8/90) See Instructions on Reverse Side

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

017

5. LEASE DESIGNATION AND SERIAL NUMBER: U-01197-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: CIGE 296

2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.

9. API NUMBER: 4304734858

3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 781-7024

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 371'FNL & 1215'FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 10S 22E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 10/25/2004	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/25/04 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATORY ANALYST

SIGNATURE DATE 10/28/2004

(This space for State use only)

RECEIVED
NOV 0 2 2004
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

CIGE 296

UINTAH COUNTY, UT

DRILLING REPORT:

	SPUD	Surface Casing	Activity	Status
5/19/03			**Start Building Loc. 5/19/03**	**Caza 7**
5/20/03			**Start Building Loc. 5/19/03**	**Caza 7**
5/21/03			**Start Building Loc. 5/19/03**	**Caza 7**
5/22/03			**Building Location. 25%**	**Caza 7**
5/23/03			**Building Loc. 35%**	**Caza 7**
5/27/03			**Building Loc. 50%**	**Caza 7**
5/28/03			**Building Location. 90%**	**Caza 7**
5/29/03			**Building Location. 100%**	**Caza 7**
5/30/03			**Building Location. 100%**	**Caza 7**
6/2/03			**Building Location. 100%**	**Caza 7**
6/3/03			**Building Location 100%**	**Caza 7**
6/4/03			**Building location 100%**	**Caza 7**
6/5/03			**Building location 100%**	**Caza 7**
6/6/03			**Building Location 100%**	**Caza 7**
6/9/03			**Building Location 100%**	**Caza 7**
6/10/03			**Building Location 100%**	**Caza 7**
6/11/03			**Building Location 100%**	**Caza 7**
6/12/03			**Building Location 100%**	**Caza 7**
6/13/03			**Building Location 100%**	**Caza 7**
6/16/03			**Building Location 100%**	**Caza 7**

6/17/03			Building Location 100%	Caza 7
6/18/03			Building Location 100%	Caza 83 or 61
6/19/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
6/20/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
6/23/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
6/24/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
6/25/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
6/26/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
6/27/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61

	SPUD	Surface Casing	Activity	Status
6/30/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/1/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/2/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/3/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/7/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/8/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/9/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/10/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/11/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/14/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/15/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/16/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/17/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/18/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/21/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/22/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/23/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/24/03		Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61

7/25/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/28/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/29/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/30/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
7/31/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/1/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/4/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/5/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/6/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/7/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/8/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/11/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/12/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/13/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/14/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/15/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/18/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/19/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/20/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/21/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/22/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/25/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/26/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/27/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/28/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
8/29/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/2/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61

9/3/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/4/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/5/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/8/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/9/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/10/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/11/03	Deep Test	Archies Bench,WO Air Rig	Caza 83 or 61
9/12/03	Deep Test	Archies Bench	Caza 83 or 61
9/15/03	Deep Test	Archies Bench	Caza 83 or 61
9/16/03	Deep Test	Archies Bench	Caza 83 or 61
9/17/03	Deep Test	Archies Bench	Caza 83 or 61
9/18/03	Deep Test	Archies Bench	Caza 83 or 61
9/19/03	Deep Test	Archies Bench	Caza 83 or
9/22/03	Deep Test	Archies Bench	Caza 83 or 61
9/23/03	Deep Test	Archies Bench	Caza 83 or 61
9/24/03	Deep Test	Archies Bench	Caza 83 or 61
9/25/03	Deep Test	Archies Bench	Caza 83 or 61
9/26/03	Deep Test	Archies Bench	Caza 83 or 61
9/29/03	Deep Test	Archies Bench	Caza 83 or 61
9/30/03	Deep Test	Archies Bench	Caza 83 or 61
10/1/03	Deep Test	Archies Bench	Caza 83 or 61
10/2/03	Deep Test	Archies Bench	Caza 83 or 61
10/3/03	Deep Test	Archies Bench	Caza 83 or 61
10/6/03	Deep Test	Archies Bench	Caza 83 or 61
10/7/03	Deep Test	Archies Bench	Caza 83 or 61
10/8/03	Deep Test	Archies Bench	Caza 83 or 61
10/9/03	Deep Test	Archies Bench	Caza 83 or 61
10/10/03	Deep Test	Archies Bench	Caza 83 or 61

10/13/03	Deep Test	Archies Bench	Caza 83 or 61
10/14/03		Build Location, 100% complete	
10/15/03		Build Location, 100% complete	
10/16/03		Build Location, 100% complete	
10/17/03		Location Complete	(DeepTest Archie Bench)
10/20/03		Location Complete	(DeepTest Archie Bench)
10/21/03		Location Complete	(DeepTest Archie Bench)
10/22/03		Location Complete	(DeepTest Archie Bench)
10/23/03		Location Complete	(DeepTest Archie Bench)
10/24/03		Location Complete	(DeepTest Archie Bench)
10/27/03		Location Complete	(DeepTest Archie Bench)
10/28/03		Location Complete	(DeepTest Archie Bench)
10/29/03		Location Complete	(DeepTest Archie Bench)
10/30/03		Location Complete	(DeepTest Archie Bench)
10/31/03		Location Complete	(DeepTest Archie Bench)
11/3/03		Location Complete	(DeepTest Archie Bench)
11/4/03		Location Complete	(DeepTest Archie Bench)
11/5/03		Location Complete	(DeepTest Archie Bench)
11/6/03		Location Complete	(DeepTest Archie Bench)
11/7/03		Location Complete	(DeepTest Archie Bench)
11/10/03		Location Complete	(DeepTest Archie Bench)
11/11/03		Location Complete	(DeepTest Archie Bench)
11/12/03		Location Complete	(DeepTest Archie Bench)
11/13/03		Location Complete	(DeepTest Archie Bench)
11/14/03		Location Complete	(DeepTest Archie Bench)
11/17/03		Location Complete	(DeepTest Archie Bench)
11/18/03		Location Complete	(DeepTest Archie Bench)

11/19/03	Location Complete	(DeepTest Archie Bench)
11/20/03	Location Complete	(DeepTest Archie Bench)
11/21/03	Location Complete	(DeepTest Archie Bench)
11/24/03	Location Complete	(DeepTest Archie Bench)
11/25/03	Location Complete	(DeepTest Archie Bench)
11/26/03	Location Complete	(DeepTest Archie Bench)
12/1/03	Location Complete	(DeepTest Archie Bench)
12/2/03	Location Complete	(DeepTest Archie Bench)
12/3/03	Location Complete	(DeepTest Archie Bench)
12/4/03	Location Complete	(DeepTest Archie Bench)
12/5/03	Location Complete	(DeepTest Archie Bench)
12/8/03	Location Complete	(DeepTest Archie Bench)
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12/10/03	Location Complete	(DeepTest Archie Bench)
12/11/03	Location Complete	(DeepTest Archie Bench)
12/12/03	Location Complete	(DeepTest Archie Bench)
12/15/03	Location Complete	(DeepTest Archie Bench)
12/16/03	Location Complete	(DeepTest Archie Bench)
12/17/03	Location Complete	(DeepTest Archie Bench)
12/18/03	Location Complete	(DeepTest Archie Bench)
12/19/03	Location Complete	(DeepTest Archie Bench)
12/20/03	Location Complete	(DeepTest Archie Bench)
12/22/03	Location Complete	(DeepTest Archie Bench)
12/23/03	Location Complete	(DeepTest Archie Bench)
12/29/03	Location Complete	(DeepTest Archie Bench)
12/30/03	Location Complete	(DeepTest Archie Bench)
1/2/04	Location Complete	(DeepTest Archie Bench)
1/5/04	Location Complete	(DeepTest Archie Bench)

1/6/04	Location Complete	(DeepTest Archie Bench)
1/7/04	Location Complete	Caza 82
1/8/04	Location Complete	Caza 82
1/9/04	Location Complete	Caza 82
1/12/04	Location Complete	Caza 82
1/13/04	Location Complete	Caza 82
1/14/04	Location Complete	Caza 82
1/15/04	Location Complete	Caza 82
1/16/04	Location Complete	Caza 82
1/19/04	Location Complete	Caza 82
1/20/04	Location Complete	Caza 82
1/21/04	Location Complete	Caza 82
1/22/04	Location Complete	Caza 82
1/23/04	Location Complete	Caza 82
1/26/04	Location Complete	Caza 82
1/27/04	Location Complete	Caza 82
1/28/04	Location Complete	Caza 82
1/29/04	Location Complete	Caza 82
1/30/04	Location Complete	Caza 82
2/2/04	Location Complete	Caza 82
2/3/04	Location Complete	Caza 82
2/4/04	Location Complete	Caza 82
2/5/04	Location Complete	Caza 82
2/6/04	Location Complete	Caza 82
2/9/04	Location Complete	Caza 82
2/10/04	Location Complete	Caza 82
2/11/04	Location Complete	Caza 82

2/12/04	Location Complete	Caza 82
2/13/04	Location Complete	Caza 82
2/16/04	Location Complete	Caza 82
2/17/04	Location Complete	Caza 82
2/18/04	Location Complete	Caza 82
2/19/04	Location Complete	Caza 82
2/20/04	Location Complete	Caza 82
2/23/04	Location Complete	Caza 82
2/24/04	Location Complete	Caza 82
2/25/04	Location Complete	Caza 82
2/26/04	Location Complete	Caza 82
2/27/04	Location Complete	Caza 82
3/1/04	Location Complete	Caza 82
3/2/04	Location Complete	Caza 82
3/3/04	Location Complete	Caza 82
3/4/04	Location Complete	Caza 82
3/5/04	Location Complete	Caza 82
3/8/04	Location Complete	Caza 82
3/9/04	Location Complete	Caza 82
3/10/04	Location Complete	Caza 82
3/11/04	Location Complete	Caza 82
3/12/04	Location Complete	Caza 82
3/15/04	Location Complete, Archies B	Caza 81
3/16/04	Location Complete, Archies B	Caza 81
3/17/04	Location Complete, Archies B	Caza 81
3/18/04	Location Complete, Archies B	Caza 81
3/19/04	Location Complete, Archies B	Caza 81
3/22/04	Location Complete, Archies B	Caza 81

3/23/04	Location Complete, Archies B	Caza 81
3/24/04	Location Complete, Archies B	Caza 81
3/25/04	Location Complete, Archies B	Caza 81
3/26/04	Location Complete, Archies B	Caza 81
3/29/04	Location Complete, Archies B	Caza 81
3/30/04	Location Complete, Archies B	Caza 81
3/31/04	Location Complete, Archies B	Caza 81
4/1/04	Location Complete, Archies B	Caza 81
4/2/04	Location Complete, Archies B	Caza 81
4/5/04	Location Complete, Archies B	Caza 81
4/6/04	Location Complete, Archies B	Caza 81
4/7/04	Location Complete, Archies B	Caza 81
4/8/04	Location Complete, Archies B	Caza 81
4/12/04	Location Complete, Archies B	Caza 81
4/13/04	Location Complete, Archies B	Caza 81
4/14/04	Location Complete, Archies B	Caza 81
4/15/04	Location Complete, Archies B	Caza 81
4/16/04	Location Complete, Archies B	Caza 81
4/19/04	Location Complete, Archies B	Caza 81
4/20/04	Location Complete, Archies B	Caza 81
4/21/04	Location Complete, Archies B	Caza 81
4/22/04	Location Complete, Archies B	Caza 81
4/23/04	Location Complete, Archies B	Caza 81
4/26/04	Location Complete, Archies B	Caza 81
4/27/04	Location Complete, Archies B	Caza 81
4/28/04	Location Complete, Archies B	Caza 81
4/29/04	Location Complete, Archies B	Caza 81

4/30/04	Location Complete, Archies B	Caza 81
5/3/04	Location Complete, Archies B	Caza 81
5/4/04	Location Complete, Archies B	Caza 81
5/5/04	Location Complete, Archies B	Caza 81
5/6/04	Location Complete, Archies B	Caza 81
5/7/04	Location Complete, Archies B	Caza 81
5/10/04	Location Complete, Archies B	Caza 81
5/11/04	Location Complete, Archies B	Caza 81
5/12/04	Location Complete, Archies B	Caza 81
5/13/04	Location Complete, Archies B	Caza 81
5/14/04	Location Complete, Achies B	Caza 81
5/17/04	Location Complete, Archies B	Caza 8
5/18/04	Location Complete, Archies B	Caza 81
5/19/04	Location Complete, Archies B	Caza 81
5/20/04	Location Complete, Archies B	Caza 81
5/21/04	Location Complete, Archies B	Caza 81
5/24/04	Location Complete, Archies B	Caza 81
5/25/04	Location Complete, Archies B	Caza 81
5/26/04	Location Complete, Archies B	Caza 81
5/27/04	Location Complete, Archies B	Caza 81
5/28/04	Location Complete, Archies B	Caza 81
5/31/04	Location Complete, Archies B	Caza 81
6/1/04	Location Complete, Archies B	Caza 81
6/2/04	Location Complete, Archies B	Caza 81
6/3/04	Location Complete, Archies B	Caza 81
6/4/04	Location Complete, Archies B	Caza 81
6/7/04	Location Complete, Archies B	Caza 81
6/8/04	Location Complete, Archies B	Caza 81

6/9/04			Location Complete, Archies B	Caza 81
6/10/04			Location Complete, Archies B	Caza 81
6/11/04			Location Complete, Archies B	Caza 81
6/14/04			Location Complete, Archies B	Caza 81
6/15/04			Location Complete, Archies B	Caza 81
6/16/04			Location Complete, Archies B	Caza 81
6/17/04			Location Complete, Archies B	Caza 81
6/18/04			Location Complete, Archies B	Caza 81
6/21/04			Location Complete, Archies B	Caza 81
6/22/04			Location Built, WOBR	Caza 81
6/23/04			Location Built, WOBR	Caza 81
6/24/04			Location Built, WOBR	Caza 81
6/25/04			Location Built, WOBR	Caza 81
6/28/04			Location Built, WOBR	Caza 81
6/29/04		14" @ 40'	Location Built, WOAR	Caza 81
6/30/04		14" @ 40'	Location Built, WOAR	Caza 81
7/1/04		14" @ 40'	Location Built, WOAR	Caza 81
7/2/04		14" @ 40'	Location Built, WOAR	Caza 81
7/6/04		14" @ 40'	Location Built, WOAR	Caza 81
7/7/04		14" @ 40'	Location Built, WOAR	Caza 81
7/8/04		14" @ 40'	Location Built, WOAR	Caza 81
7/9/04		14" @ 40'	Location Built, WOAR	Caza 81
7/12/04		14" @ 40'	Location Built, WOAR	Caza 81
7/13/04		14" @ 40'	Location Built, WOAR	Caza 81
7/14/04		14" @ 40'	Location Built, WOAR	Caza 81
7/15/04		14" @ 40'	Location Built, WOAR	Caza 81
7/16/04	7/16/04	14" @ 40'	Spud surface hole w/Air Rig. DA	Caza 81

7/19/04	7/16/04	9 5/8" @ 1924'	Drlg to 1950'. Set 9 5/8" csg	WORT Caza 81
7/20/04	7/16/04	9 5/8" @ 1924'	Drlg to 1950'. Set 9 5/8" csg	WORT Caza 81
7/21/04	7/16/04	9 5/8" @ 1924'	Drlg to 1950'. Set 9 5/8" csg	WORT Caza 81
7/22/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
7/23/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
7/26/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
7/27/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
7/28/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
7/29/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
7/30/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
8/2/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
8/3/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
8/4/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81
8/5/04	7/16/04	9 5/8" @ 1924'	Archies Bench.	WORT Caza 81

8/6/04

TD: 1950' Csg. 9 5/8" @ 1924' MW: 8.4 SD:8/X/04 DSS: 0
MIRU Caza 81 on Archie's Bench, CIGE 296. Raise derrick. Rig up rotary tools.

8/9/04

TD: 5930' Csg. 9 5/8" @ 1924' MW: 8.5 SD:8/7/04 DSS: 3
Finish rigging up rotary tools. NU and test BOPE. PU PDC bit and mud motor. Drill cement and FE. Rotary spud 7 7/8" hole @ 0200 hrs8/7/04. Drill and survey from 1950'-5930'. DA @ report time. Top of Wasatch @ 4125'.

8/10/04

TD: 6823' Csg. 9 5/8" @ 1924' MW: 9.2 SD:8/7/04 DSS: 4
Drill and survey from 5930'-6823'. DA @ report time. Top of Mesaverde @ 6336'.

8/11/04

TD: 7565' Csg. 9 5/8" @ 1924' MW: 9.6 SD:8/7/04 DSS: 5
Drill and survey from 6823'-7565'. CCH and weight up system @ report time.

8/12/04

TD: 7604' Csg. 9 5/8" @ 1924' MW: 9.6 SD:8/7/04 DSS: 6
CCH and weight up system. POOH to 4738'. Pulled tight. Work through tight hole. FOOH and change out mud motor. TIH to 4809'. Ream through bridge from 4809'- 4873' and 4905'-4969'. FIH. Drill from 7565'-7604'. DA @ report time.

8/13/04 TD: 7896' Csg. 9 5/8" @ 1924' MW: 9.8 SD:8/7/04 DSS: 7
Drill from 7604'-7896'. DA @ report time.

8/16/04 **TD: 8440' Csg. 9 5/8" @ 1924' MW: 10.1 SD:8/7/04 DSS: 10**
Drill from 7896'-8440' TD. CCH for logs. Run Triple Combo. CCH for casing. Lay down drill string. RU and run 4 ½" Production Casing @ report time.

8/17/04 **TD: 8440' Csg. 9 5/8" @ 1924' MW: 10.1 SD:8/7/04 DSS: 11**
Run and cement 4 ½" Production Casing. Set slips. ND BOPE and clean pits. Release rig @ 2400 hrs 8/16/04. Rig down rotary tools. Will move to NBU 1022-23K this am.

10/15/04 PROG: 7:00 AM. HELD SAFETY MEETING. ROAD RIG & EQUIP F/NBU 1022-23F TO LOC. MIRU. SPOT EQUIP. NDWH. NUBOP'S. TALLY & PREP 270 JTS 2-3/8" J-55 TBG. PU 3-7/8" SMITH BIT. BIT SUB & RIH. TAG PBTD @ 8390', (44' RAT HOLE). RU PMP & LINES. CIRC WL CLEAN W/130 BBLS 2% KCL. POOH LD 30 JTS 2-3/8" TBG ON TRAILER. SWI. SDFN.

10/18/04 PROG: 7:00 AM. HELD SAFETY MEETING. CONT TO POOH W/TBG F/7580'. LD BHA. MIRU CUTTERS. PU CBL/CCL/GR LOG TOOLS & RIH. TAG PBTD. LOG WL F/8395' TO SURF. POOH. LD LOG TOOLS. PU 3-3/8" PROSPECTOR PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 24 HOLES F/8340' - 46', PU SHOOT 16 HOLES F/8263' - 67'. POOH. RDMO CUTTERS. X/O INSTALL DBL BLIND RAMS. PREP TO FRAC MONDAY AM. SWI. SDFWE.

10/19/04 PROG: FRAC STGS 1-5 PER DESIGN.

10/20/04 PROG: HELD SAFETY MEETING. OPEN UP WL, RU CWLS, PU 10K CBP & 3-3/8" GUN. RIH SET PLUG 6970', PUH PERF 6936 - 6944' 4 SPF, TOTAL OF 32 HOLES. POOH LD WL TLS.

STAGE 6: BRK @ 3559#, ISIP: 2472#, FG: 0.79, POC: 94%. EST RATE: 52 BPM @ 5550#. FRAC STAGE AS PER DESIGN W/YF118ST+ GEL. START PROP NET @ 123K LBS SD (4 SX). TOT SD: 144,000 LBS. TOT FL: 1111BBL, ISIP: 2709#, FG: 0.83, NPI: 237. MR: 53 BPM, MP: 5855#, AR: 47.9 BPM, AP: 4684#. RU CWLS. PU 10K CBP & 3-3/8" PERF GUN. RIH, SET PLUG @ 6640', PUH PERF 6600 - 6608' 4 SPF & 6418 - 6424' 4 SPF, TOT OF 56 HOLES. POOH, LD WL TLS.

STAGE 7: BRK@ 2579#, ISIP: 1590, FG: 0.68, POC: 82%. EST RATE: 50.7 BPM @ 3880#. FRAC STAGE AS PER DESIGN W/YF118ST+ GEL. INITIATE PROP NET @ 195K LBS SD (6 SX). TOT SD: 242,000 LBS SD, TOT FL: 1724 BBL, ISIP: 2124#, FG: 0.76. MR: 51.1 BPM, MP: 4054#, AR: 48.1 BPM, AP: 3637#. RDMO D/S. RU CWLS, PU 5K KILL PLUG, RIH SET PLUG @ 6350', POOH LD TLS & LUB, RDMO CWLS. RU TBG EQUIP. PU 3-7/8" ROCK BIT & POBS & 1 JT 2-3/8"TBG. RIH W/BIT, SUB & TBG, TAG FILL @ 6340'. LD 1 JT. RU PWR SWIVEL EQUIP. SWI, PREP TO DRL IN MORN. SDFN.

10/21/04 PROG: 7:00 AM. HELD SAFETY MEETING, PU 1 JT TBG. BRK CONV CIRC W/2% KCL & BEG TO DRL.

DRL UP 1ST CBP @ 6350' IN 10 MIN. (100# INC). CONT TO RIH. TAG FILL @ 6600', (40' FILL). CO TO 2ND CBP @ 6640'.

DRL UP 2ND CBP IN 15 MIN. (100# INC). CONT TO RIH. TAG FILL @ 6940' (30' FILL). CO TO 3RD CBP @ 6970'.

DRL UP 3RD CBP IN 10 MIN. (200# INC). CONT TO RIH. TAG FILL @ 7160'. (60' FILL). CO TO 4TH CBP @ 7220'.

DRL UP 4TH CBP IN 13 MIN. (500# INC). CONT TO RIH. TAG FILL @ 7500', (30' FILL). CO

TO 5TH CBP @ 7530'.

DRL UP 5TH CBP IN 10 MIN. (400# INC). CONT TO RIH. TAG FILL @ 7850', (50' FILL). CO TO 6TH CBP @ 7900'

DRL UP 6TH CBP IN 8 MIN. (700# INC). CONT TO RIH. TAG FILL @ 8110'. (60' FILL). CO TO 7TH CBP @ 8170'.

DRL UP 7TH CBP IN 10 MIN. (700# INC). CONT TO RIH. TAG FILL @ 8360' (30' FILL). CO TO PBTD @ 8390'.

CIRC WL CLEAN. RD DRL EQUIP. POOH. LD 12 JTS TBG ON TRAILER. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 8009'. NDBOP. NUWH. RU PMP & LINES. PMP OFF THE BIT SUB @ 2700#. RU FLOWBACK LINES. RACK OUT EQUIP. (TO WINDY TO RIG DN). TURN OVER TO FLOWBACK CREW @ 3:00 P.M.

FTP: #50, SICP: #1100, OPEN CHK

10/22/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1000#, TP: 1225#, 20/64 CHK, 40 BWPH, 17 HRS, SD: TRACE, TTL BBLS FLWD: 2626, TODAY'S LTR: 8579 BBLS, LOAD REC TODAY: 2,626 BBLS, REMAINING LTR: 5,953 BBLS, TOTAL LOAD REC TO DATE: 2,626 BBLS.

10/25/04 PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2400#, TP: 1500#, 18/64 CHK, 20 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 494, TODAY'S LTR: 3,595 BBLS, LOAD REC TODAY: 494 BBLS, REMAINING LTR: 3,101 BBLS, TOTAL LOAD REC TO DATE: 5,478 BBLS.

10/26/04 PROG: WELL WENT ON SALES. 10/25/04, 10:30 AM. 1,500 MCF, 20/64 CHK, SICP: 1,600#, FTP: 1,300#, 35 BWPH, FINAL REPORT FOR COMPLETION.

10/27/04 **ON SALES**
10/25/04: 743 MCF, 0 BC, 800 BW, TP: 1230#, CP: 2150#, 20/64 CHK, 17 HRS, LP: 362#.

10/28/04 **ON SALES**
10/26/04: 1523 MCF, 0 BC, 750 BW, TP: 1103#, CP: 1939#, 20/64 CHK, 24 HRS, LP: 390#.

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-01197-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

7. UNIT AGREEMENT NAME: NATURAL BUTTES UNIT

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

8. FARM OR LEASE NAME, WELL NO.: CIGE

2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.

9. WELL NO.: 296

3. ADDRESS AND TELEPHONE NO.: 1368 SOUTH 1200 EAST VERNAL, UTAH 84078 (435) 781-7024

10. FIELD AND POOL OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)

At Surface: NWNW 371'FNL & 1215'FWL

At top prod. Interval reported below

At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SECTION 14-T10S-R22E

14. API NO.	DATE ISSUED	12. COUNTY	13. STATE
43-047-34858	4/8/03	UINTAH	UTAH

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod. or Plug &	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6/28/04	8/16/04	10/25/04	5183'GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL.,	23. INTERVALS	ROTARY TOOLS	CABLE TOOLS
8440' MD TVD	TD 8390' MD TVD	HOW MANY	DRILLED BY ------>	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)

MESAVERDE: 6418'-8346'

25. WAS DIRECTIONAL SURVEY MADE: NO

RECEIVED
NOV 24 2004
DIV. OF OIL, GAS & MINING

26. TYPE ELECTRIC AND OTHER LOGS RUN: CBL-CCL-GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14" CONDUCTOR	50#	40'	20"	20 SX	
9 5/8"	32.3#	1950'	12 1/4"	900 SX	
4 1/2"	11.6#	8440'	7 7/8"	1425 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8010'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6418'-8346'	0.35	316 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6418'-8346'	PMP 8805 BBLS YF118ST & 1,358,000# 20/40 OTTOWA SD

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
10/25/04	FLOWS FROM WELL	PRODUCING GAS WELL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLS.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10/28/04	24	20/64		0	1596	565	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
934#	1688#		0	1596	565	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SHEILA UPCHEGO TITLE REGULATORY ANALYST DATE 11/15/2004

See Spaces for Addition Data on Reverse Side

(3/89)

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.
ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.
ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

38. GEOLOGIC MARKERS

Formation	Top	Bottom	Description, contents, etc.	Name	Top Meas. Depth	Top True Vert. Depth
WASATCH	4110'	6391'				
MESAVERDE	6391'					

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator):	**TO:** (New Operator):
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP
1368 South 1200 East	1368 South 1200 East
Vernal, UT 84078	Vernal, UT 84078
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024

CA No. **Unit:** **NATURAL BUTTES UNIT**

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 3/7/2006
4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
4b. If **NO**, the operator was contacted contacted on:
5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on:
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236

a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CHANGE OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 1 0 2006
DIV. OF OIL, GAS & MINING

BLM BOND = CO1203
BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
RANDY BAYNE	DRILLING MANAGER
Signature	Date
Randy Bayne	May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CHANGE OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
BRAD LANEY	ENGINEERING SPECIALIST
Signature	Date
	May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Brad Laney		5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)